

DOYLE HARTMAN

Oil Operator

500 NORTH MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

(915) 682-7616 FAX

Via FedEx

August 13, 2002

Michael Stogner, Chief Hearing Officer
New Mexico Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Simultaneous Dedication
Britt "A-6" No. 2
1980' FSL and 660' FWL (L)
Section 6, T-20-S, R-37-E
Lea County, New Mexico
(Eumont Gas Pool)

Dear Mr. Stogner,

Reference is made to the Hartman-operated (formerly Conoco operated) Britt "A-6" No. 1 Eumont gas well, which is located 660' FSL and 660' FWL, Section 6, T-20-S, R-37-E. The subject well is located on the 80-acre non-standard gas proration unit consisting of the W/2 SW/4 Section 6 [approved by NSP-1631 dated July 23, 1991 (copy enclosed)].

In March, 1936, the subject well was originally completed by Conoco as an open-hole Eunice-Monument Pool Grayburg completion, from 3811' to 3895', for 117 BOPD. From 1951 to 1968, Conoco subsequently abandoned the open-hole interval, and came up the hole (in the pipe), in the Grayburg, on three separate occasions.

In February, 1991, Hartman abandoned the Eunice-Monument, and recompleted the well in the Eumont Gas Pool. We perforated the well from 3129' to 3369' (Queen-Penrose), and acidized the Eumont interval with 7725 gal. of acid. The well initially produced 468 MCFPD and 15 BWPD. In an attempt to shut off the significant water production (which is caused by a combination of long-time defective wellbores in the area, and an active and ongoing water drive in the Grayburg and Lower Penrose intervals), we squeezed the perforations from 3331' to 3369' with 100 sacks of cement. We then reperforated the well from 3129' to 3267', and added perforations from 2602' to 3011'. The entire Eumont interval (2602' - 3267') was acidized with 6800 gal. of acid. The rework was performed in October, 1995. However, we were unable to shut off the water production. The well currently produces 33 MCFPD and 20 BWPD. As a result of the significant water production, we are unable to perform a CO₂ foam frac on the subject well, as this will only exacerbate an already serious water problem. In addition, not being able to frac the well has hindered our ability to effectively exploit our Eumont gas reserves.

Reference is now made to the various notices (copies enclosed) from the Bureau of Land Management (BLM) concerning the Britt "A-6" No. 2 well. The subject well had been

temporarily abandoned from April, 1991 until June, 2001. As can be ascertained from the various notices, the BLM required that the Britt "A-6" No. 2 well be returned to beneficial use, or properly plugged and abandoned in accordance with applicable laws, rules, regulations and orders. Reference is also made to NMOCD Order No. R-9210. Regarding long-time temporarily abandoned/shut-in wells, the order essentially states that an operator must do one of the following: the well be placed back into beneficial use, the well be temporarily abandoned in accordance with NMOCD Rule 203, or the well be plugged and abandoned in accordance with NMOCD Rule 202.

In accordance with the various government mandates, we commenced the required wellbore repair work in June, 2001. As it would have required a considerable cost just to properly plug and abandon the well, we decided it would be more prudent and economically advantageous (to us as operators, the Lea County economy, the State of New Mexico, and the lessor, the United States of America) to invest our time and money returning the well to beneficial use. After performing the necessary wellbore repairs, we completed the well in the upper Eumont. We perforated the Yates and Seven Rivers formations from 2307' to 2965', and acidized the well with 15,900 gal. of acid. Noticing that there was no significant water production, we were able to perform a CO₂ foam frac on the Britt "A-6" No. 2 well. Having returned the well to beneficial use will allow us to recover our remaining Eumont gas reserves.

Please refer to the enclosed "Reserves and Economics" and the production decline curves for the Britt "A-6" No. 1 and No. 2 wells. As can be seen, the Britt "A-6" No. 1 will be profitable for approximately the next six and a half years at which time it will be uneconomical to produce. It has 51.5 MMCF remaining recoverable reserves. By successfully returning the Britt "A-6" No. 2 well to beneficial use, an additional 1,161 MMCF can be recovered from the Britt "A-6" lease. As a result, these increased, recoverable reserves will continue to supply America with an inexpensive, clean energy alternative, and decrease our dependence for imported oil supplied by hostile, anti-American foreign governments. Over a 38-year period the increased, recoverable reserves will also generate \$340,056 in production tax revenue for the State of New Mexico, and \$494,269 in royalties for the United States of America.

In consideration of the foregoing, we respectfully request administrative approval to simultaneously dedicate our Britt "A-6" No. 2 well to the previously approved Britt "A-6" non-standard gas proration unit. Finally, in accordance with applicable NMOCD regulations, a copy of this letter is being provided to all diagonal and adjacent Eumont gas operators (table and plat included).

Very truly yours,

DOYLE HARTMAN, Oil Operator



Steve Hartman
Engineer

NMOCD

8/13/02

Page 3

cc: Chris Williams, District I Supervisor
New Mexico Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1625 French Dr.
Hobbs, NM 88240

Amerada Hess Corp.
P.O. Box 840
Seminole, TX 79360

Kerr-McGee Corp.
P.O. Box 25425
Oklahoma City, OK 73125

Gruy Petroleum Management Co.
P.O. Box 140907
Irving, TX 75014-0907

ChevronTexaco
15 Smith Road
P.O. Box 1150
Midland, TX 79710

James A. Davidson
214 W. Texas, Suite 710
Midland, TX 79701

Doyle Hartman, Oil Operator-Dallas

Doyle Hartman, Oil Operator-Midland

NORTH MONUMENT GRD-SA UT
AMERAD. HESS OPER.

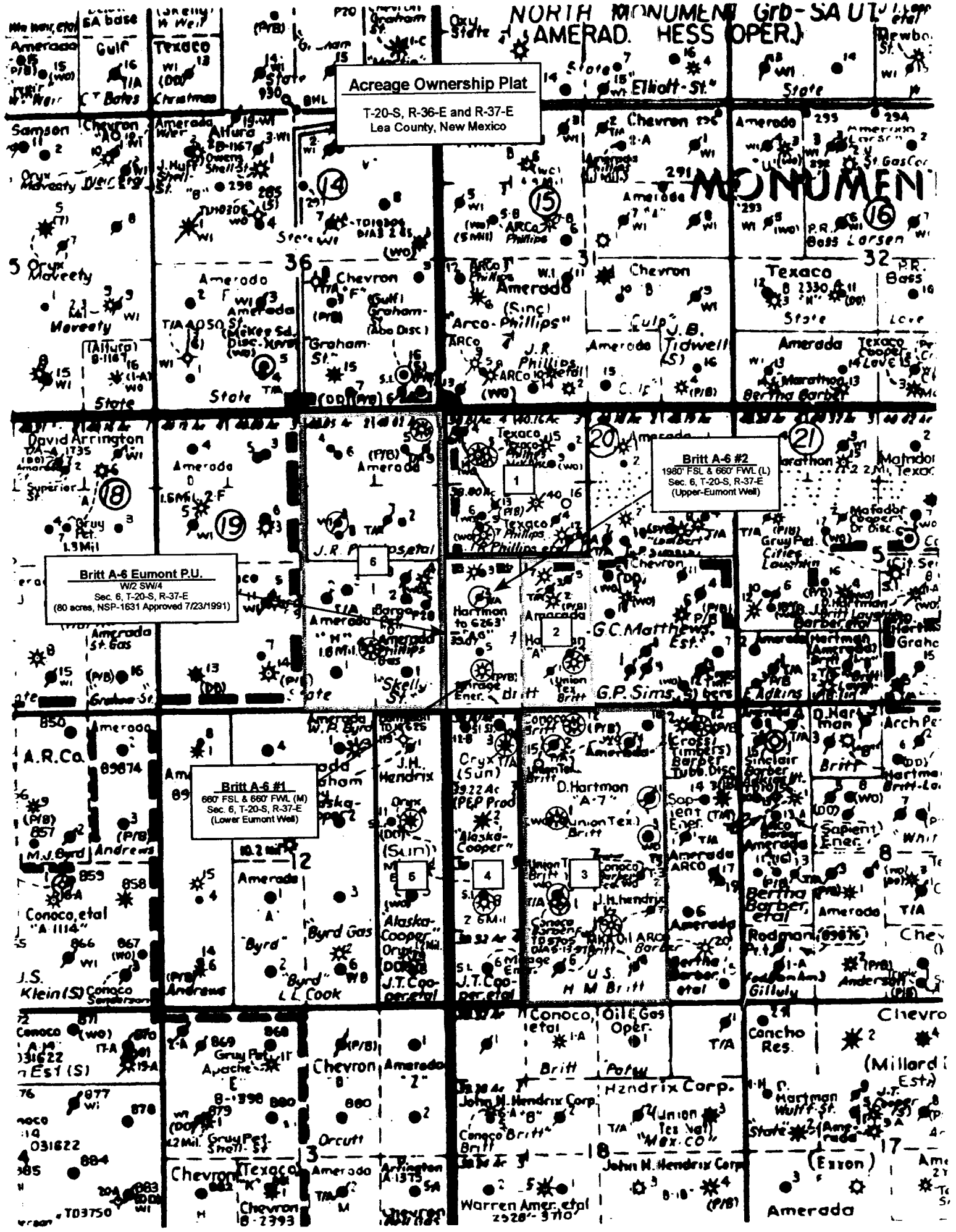
Acreage Ownership Plat
T-20-S, R-36-E and R-37-E
Lea County, New Mexico

MONUMENT

Britt A-6 #2
1980 FSL & 660 FWL (L)
Sec. 6, T-20-S, R-37-E
(Upper-Eumont Well)

Britt A-6 Eumont P.U.
W/2 SW/4
Sec. 6, T-20-S, R-37-E
(80 acres, NSP-1631 Approved 7/23/1991)

Britt A-6 #1
660 FSL & 660 FWL (M)
Sec. 6, T-20-S, R-37-E
(Lower Eumont Well)



Adjacent and Diagonal Eumont Operators

Doyle Hartman-operated
 Britt "A-6" No. 2 Eumont Well
 W/2 SW/4 Section 6, T-20-S, R-37-E
 Lea County, New Mexico
 (80 acres, NSP-1631 Approved 7/23/1991)

Tract	Color Code	Operator	Eumont P.U. Description	Lease Name	Well No.	Well Location
1	Purple	ChevronTexaco	NW/4 Section 6 T-20-S, R-37-E (160 acres)	J. R. Phillips	7	E-6-20S-37E
					14	D-6-20S-37E
2	Blue	Gruy Petroleum Management Co.	E/2 SW/4 Section 6 T-20-S, R-37-E (80 acres)	Britt "A"	6	N-6-20S-37E
3	Orange	Doyle Hartman	E/2 W/2, W/2 E/2 Section 7 T-20-S, R-37-E (320 acres)	H. M. Britt	1	F-7-20S-37E
					2	C-7-20S-37E
					3	G-7-20S-37E
					4	B-7-20S-37E
					5	K-7-20S-37E
					11	G-7-20S-37E
					12	C-7-20S-37E
					14	J-7-20S-37E
4	Pink	Kerr McGee Corp.	W/2 W/2 Section 7 T-20-S, R-37-E (160 acres)	Alaska Cooper	3	D-7-20S-37E
					8	L-7-20S-37E
5	Brown	Kerr McGee Corp.	E/2 E/2 Section 12 T-20-S, R-36-E (160 acres)	Alaska Cooper	4	H-12-20S-36E
					9	P-12-20S-36E
6	Green	Amerada Hess Corp.	E/2 Section 1 T-20-S, R-36-E (320 acres)	J. R. Phillips Gas Com	1	A-1-20S-36E
					3	G-1-20S-36E
					4	O-1-20S-36E

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

July 23, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Doyle Hartman, Oil Operator
P.O. Box 10426
Midland, Texas 79702

Attention: Patrick K. Worrell

Administrative Order NSP-1631

Dear Mr. Worrell:

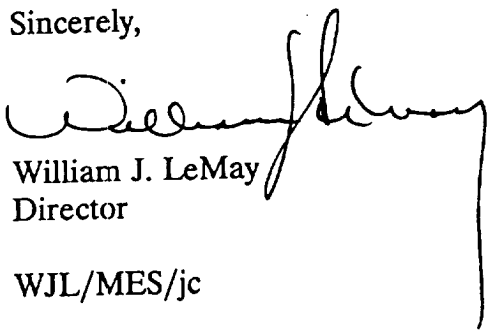
Reference is made to your application dated May 23, 1991 for an 80-acre non-standard gas proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
Section 6: W/2 SW/4

It is my understanding that this unit is to be dedicated to your Britt A-6 Well No. 1 located at a standard gas well location 660 feet from the South line and West lines (Unit M) of said Section 6.

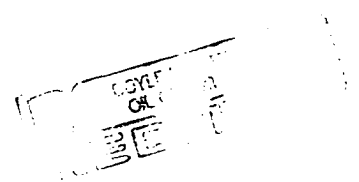
By authority granted me under the provisions of Rule 2(a) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

Sincerely,


William J. LeMay
Director

WJL/MES/jc

cc: Oil Conservation Division - Hobbs
U.S. BLM - Carlsbad



JUL 31 1991



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Hobbs Field Station

414 W. Taylor

Hobbs, New Mexico

Phone (505)393-3612 Fax(505)393-4280

CERTIFIED MAIL RETURN RECEIPT REQUESTED
Z 402 901 166

July 24, 2000

Doyle Hartman
P.O. Box 10426
Midland, Tx. 79702

Gentlemen:

Our records show that the well(s) on the attached list are operated by you and are Shut-In (SI) or Temporarily Abandoned (TA). The Bureau of Land Management (BLM) and Minerals Management Service (MMS) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. The definition of a temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have value as a service completion. According to our records the well(s) listed have been shut-in for 6 months or longer or have been temporarily abandoned without authorization. 43 CFR 3162.3-4(c) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Accordingly, you are to take one of the following actions for each well listed:

1. Return the well to production
2. Plug and abandon the well.
3. Request approval for temporary abandonment, including justification for request, and information regarding last casing integrity test on well.

If you decide to return the well(s) to production or beneficial use, submit a Sundry Notice of intent within 30 days of receipt of this letter. Include the date you anticipate the well(s) being placed back in service. Use Form 3160-5 and submit the original and 5 copies for each well. 43 CFR 3162.4-1(c) also requires you to notify the Authorized Officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed. Notification may be by letter or Sundry Notice, or orally followed by letter or Sundry Notice.

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

JUL 25 2000

If you decide to plug and abandon the well(s), submit a separate Sundry Notice (Form 3160-5, original and 5 copies) for each well within 30 days of receipt of this letter and describe the proposed plugging program.

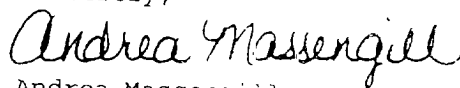
If you decide to temporarily abandon the well(s), submit a Sundry Notice (Form 3160-5, original and 5 copies) within 30 days of receipt of this letter, and state your justification for carrying the well(s) in a Temporarily Abandoned status. Justification must include the reason(s) why the well(s) should not be permanently plugged and abandoned. If the well(s) is/are to be used for beneficial purposes, include information concerning future use. A brief description of your proposed plans and economic feasibility and an anticipated date for placing the well(s) in beneficial use will suffice. Beneficial use includes, but is not limited to, recompletion to other horizons, conversion to injection for secondary or enhanced recovery, and salt water disposal. Approval for temporary abandonment may be denied if the Authorized Officer determines your justification is not reasonable.

For monitoring and tracking purposes, please submit appropriate paperwork for wells identified on attached list to Bureau of Land Management, 414 W. Taylor, Hobbs, New Mexico 88240, Attention: Andrea Massengill. This information will be forwarded to Carlsbad Field Office for final disposition.

Contact Andrea Massengill at the Hobbs Field Station, (505) 393-3612 if you have any questions.

Under provisions of 43 CFR 3165.3, you may request a State Director's Review of the orders described above. Such a request including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P.O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders, or decisions are contained in 43 CFR 3165.4 and 43 CFR Part 4.

Sincerely,



Andrea Massengill
Production & Accountability Tech

Attachment: (1)
List of TA/SI Wells

OPERATOR
Doyle Hartman

Lease Number	Well Name	Well No./API No.	Status
NMLC031621A	Britt A-6	#03/300250593900S1	TA
NMLC031621A	Britt A-6	#02/300250593800S1	TA
NMLC031621A	Britt A-7	#02/300250599000S1	TA
NMLC031621A	Britt A-7	#04/300250599200S1	TA
NMLC031621A	Britt A-7	#05/300250599300S1	TA
NMLC031621A	Britt A-7	#13/300250600000S1	TA
NMLC031621A	Britt A-7	#10/300250599700S1	OSI
NMLC031621A	Britt A-7	#11/300250599800S1	OSI
NMLC031621B	Britt B-8	#02/300250600700S1	TA
NMLC032450B	Cortland Myers	#02/300252574500S1	TA
NMNM84618	Britt Laughlin	#05/300250590700S1	TA
NMNM84618	Britt Laughlin	#04/300250600500S1	TA
NMNM7486	Jack A-20	#09/300252480300S1	TA
NMNM7488	Myers B Fed	#01/300251103700S1	GSI
NMNM71093	Meyer B-28 A	#03/300252487700S1	TA

OPERATOR COPY

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Certified Mail - Return Receipt Requested
Z 577 001 024

Hand Delivered Received by

Identification	
IID	NMLC031621A*AHC
Lease	NMLC031621A
CA	
Unit	
PA	

Bureau of Land Management Office HOBBS INSPECTION OFFICE		Operator HARTMAN DOYLE	
Address 414 WEST TAYLOR HOBBS NM 88240		Address 500 N MAIN 312 C+K PETRO BLDG P O BOX 10426 MIDLAND TX 79702	
Telephone 505.393.3612		Attention	
Inspector Andrea Massengill		Attn Addr	
Site Name BRITT A-6	Well or Facility 02	Township 20S	Range 37E
		Meridian NMP	Section 6
			1/4 1/4 NWSW

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
02/22/1999		43 CFR 3162.3-4(c)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
03/20/1999			43 CFR 3163.1()

Remarks: Recompletion was to be done by 03/98 on this well. As of this date, well has not been recompleted and is still temporary abandoned (TA) without approval. Well must be put on production, plugged and abandoned or approved for TA status. Submit intent to produce, plug or request TA status on a 3160-5, one original and 5 copies to this office.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Engineer Signature *David Walker* Date 3-2-99

Company Comments _____

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u><i>VR Paul Deery</i></u>	Date <u>3-2-99</u>	Time <u>1200</u>
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FOR OFFICE USE ONLY

Number 50	Date	Assessment	Penalty	Termination
Type of Inspection PR				

BLM COPY

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Certified Mail - Return Receipt Requested P 622 715 503

Hand Delivered Received by _____

Identification	
ID	NMLC031621A-AHC
Lease	NMLC 0031621A
CA	
Unit	
PA	

Bureau of Land Management Office HOBBS RA		Operator HARTMAN DOYLE					
Address BUREAU OF LAND MANAGEMENT 411 W. TAYLOR		Address 500 N MAIN 312 C+K PETRO BLDG P O BOX 10426 MIDLAND TX 79702					
Telephone HOBBS, N.M. 88240 PH: 505-393-3612		Attention					
Inspector ANDREA MASSENGILL		Attn Addr					
Site Name BRITT A-6	Well or Facility 02	Township 0200S	Range 0370E	Meridian NMP	Section 006	1/4 1/4 NWSW	
Site Name BRITT	Well or Facility 02	Township 0200S	Range 0370E	Meridian NMP	Section 007	1/4 1/4 NENW	

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
02/03/1998		43 CFR 3162.3-4(c)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
03/02/1998			43 CFR 3163.1()

Remarks Wells are temporarily abandoned without prior approval. Submit to this office your intent to either place back on production or a plugging and abandonment procedure. Submit on BLM Form 3160-5 form, 1 original and 5 copies within the abatement period.

DOYLE HARTMAN
OIL OPERATOR
RECEIVED
FEB 09 1998

When violation is corrected, sign this notice and return to above address.

Company Representative Title _____ Signature _____ Date _____

Company Comments _____

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <i>Andy Cortez</i>	Date	Time
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FOR OFFICE USE ONLY				
Number 53	Date	Assessment	Penalty	Termination
Type of Inspection PR				

Form 3160-9
(January 1989)

Number _____
Page 1 of 1

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF INCIDENTS OF NONCOMPLIANCE**

Lease	Identification NMLC031621A
CA	
Unit	
PA	

Certified Mail-Return Receipt Requested

Hand Delivered, Received by _____

Bureau of Land Management Office BUREAU OF LAND MANAGEMENT		Operator DOYLE HARTMAN	
Address 414 WEST TAYLOR HOBBS, N.M. 88240		Address P.O. BOX 10426 MIDLAND, TX. 79702	
Telephone (505) 393-3612		Attention	
Site Name BRITT A-6	Well or Facility Identification #2	1/4 Sec. NWSW 06	Township 20S
Inspector A MASSENGILL		Range 37E	Meridian NMPM

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
96/10/17	09:30	43 CFR 3162.3-4	MINOR
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
20 DAYS FROM RECEIPT / /		\$	43 CFR 3163.1 ()

Remarks: WELL IS TEMPORARY ABANDONED WITHOUT PRIOR APPROVAL. WELL MUST BE PUT BACK ON PRODUCTION OR A PLUGGING & ABANDONMENT PROCEDURE SUBMITTED. SUBMIT INTENT ON A 3160-5 (SUNDRY NOTICE), 1 ORIGINAL AND 5 COPIES TO THIS OFFICE WITHIN 20 DAYS FROM RECEIPT.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Engineer Signature *Doyle Hartman* Date 10-23-96

Company Comments _____

WARNING

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Signature of Bureau of Land Management Authorized Officer <u><i>U.R. Baskin</i></u>	Date <u>96/10/17</u>	Time <u>09:30</u>
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FOR OFFICE USE ONLY				
Number	Date	Assessment	Penalty	Termination

Type of Inspection _____

BRITT "A-6" #1
 LEA COUNTY, NM
 EUMONT YATES 7 RIVERS QN (GAS)
 DOYLE HARTMAN

DATE: 08/12/02
 TIME: 08:07:05
 FILE: DHMON5
 GET#: 32

RESERVES AND ECONOMICS

CUM GAS 710,877 MCF
 CUM OIL 0 STB

AS OF JULY 1, 2002

M-06-20S-37E
 LEASE # 5363

-END- MO-YR	---GROSS PRODUCTION---		---NET PRODUCTION---		---PRICES---		-----OPERATIONS, M\$-----			CAPITAL COSTS, M\$	CASH FLOW BTAX, M\$	7.00 PCT CUM. DISC BTAX, M\$
	OIL, MBL	GAS, MMCF	OIL, MBL	GAS, MMCF	OIL \$/B	GAS \$/M	NET OPER REVENUES	SEV+ADV TAXES	NET OPER EXPENSES			
12- 2	.000	6.623	.000	5.298	18.00	2.50	13.245	1.139	6.418	.000	5.488	5.396
12- 3	.000	11.604	.000	9.283	18.59	2.58	23.904	2.056	13.568	.000	8.480	13.323
12- 4	.000	9.937	.000	7.950	19.21	2.65	21.085	1.813	13.502	.000	5.770	18.364
12- 5	.000	8.688	.000	6.950	19.84	2.73	18.986	1.633	13.637	.000	3.716	21.398
12- 6	.000	7.720	.000	6.176	20.50	2.81	17.378	1.495	13.773	.000	2.110	23.008
12- 7	.000	6.945	.000	5.556	21.17	2.90	16.102	1.385	13.911	.000	.806	23.583
S TOT	.000	51.517	.000	41.213	.00	2.69	110.700	9.521	74.409	.000	26.370	23.583
REM.	.000	.000	.000	.000	.00	.00	.000	.000	.000	.000	.000	23.583
TOTAL	.000	51.517	.000	41.213	.00	2.69	110.700	9.521	74.409	.000	26.370	23.583
CUM.	.000	710.877										
ULT.	.000	762.394										
										-----PRESENT WORTH PROFILE-----		
							NET OIL REVENUES (M\$)	.000	DISC RATE	PW OF NET BTAX, M\$	DISC RATE	PW OF NET BTAX, M\$
							NET GAS REVENUES (M\$)	110.700				
							TOTAL REVENUES (M\$)	110.700				
BTAX RATE OF RETURN (PCT)			100.00	PROJECT LIFE (YEARS)			5.500		26.370	30.0	17.764	
BTAX PAYOUT YEARS			.00	DISCOUNT RATE (PCT)			7.000		25.502	35.0	16.913	
BTAX PAYOUT YEARS (DISC)			.00	GROSS OIL WELLS			.000		24.311	40.0	16.159	
BTAX NET INCOME/INVEST			.00	GROSS GAS WELLS			1.000		23.237	45.0	15.482	
BTAX NET INCOME/INVEST (DISC)			.00	GROSS WELLS			1.000		22.577	50.0	14.877	
INITIAL W.I. FRACTION			1.000000	INITIAL NET OIL FRACTION			.000000		21.958	60.0	13.834	
FINAL W.I. FRACTION			1.000000	FINAL NET OIL FRACTION			.000000		21.101	70.0	12.965	
PRODUCTION START DATE			7- 1- 2	INITIAL NET GAS FRACTION			.800000		20.318	80.0	12.234	
MONTHS IN FIRST LINE			6.00	FINAL NET GAS FRACTION			.800000		19.829	90.0	11.609	
									18.729	100.0	11.070	
WI 1.00000000 NRI .80000000 PRODUCING												

OGRE(R) V1.41 BTAX
 FILE NAME: DHMON5 (32)
 CASE NAME: NMEUMONT YATES 7 RIVERS QN (GAS) BRITT "A-6" #1
 CMD NAME: STDIO705(300)

D A T A R E P O R T

DATE: 08/12/02
 TIME: 08:07:05

06M 20S .7E ACT025

101 BRITT "A-6" #1
 102 LEA COUNTY, NM
 103 EUMONT YATES 7 RIVERS QN (GAS)
 104 DOYLE HARTMAN
 105 M-06-20S-37E
 106 LEASE # 5363
 107 CUM GAS 710,877 MCF
 108 CUM OIL 0 STB

117 CASE \$COM1
 * 120 7 2002 12 7 1 2002 7 1

W.I. FRACTION	OP. COST (\$/W/MO)	OP. COST (\$/MO.)	ADV. TAX (PCT)	MAJOR PH. NAME	PROD DATE (MO/DY/YR)	
210 1.00000000	.00	1103.00	.000	GAS	7/ 1/ 2	
PHASE NAME	CUM PROD (MUNITS)	REV. INT FRACTION	PRICE (\$/UNIT)	SEV. TAX (PCT)	NO. OF WELLS	RATIO TO MAJOR PH
221 OIL	.000	.00000000	18.000	8.600	.0	
222 GAS	710.877	.80000000	3.000	8.600	1.0	
400 !OIL 100.00	10.000	1.0 X	5.000 % M			
401 !OIL EXP LAST	LAST EL X X M					

PH. NAME	CURVE TP	DECLINE%	QI RATE	QT RATE	CUM. LIMIT	(M OR Y)	CALC VALUE
405 GAS	100.000	18.177	1158.300	X	5.000 %	M	
CALC GAS	HARMONIC	END= 5.000	1158.300	296.159	14.511 YRS	M	805.370 MMCF
406 GAS	EXP	LAST	LAST	EL	X X	M	
CALC GAS	EXP	END= .000	.000	.000	.000 X	M	805.370 MMCF

600 CASE \$COM2

* 600 CASE \$COM2

600 SERIES LINES:

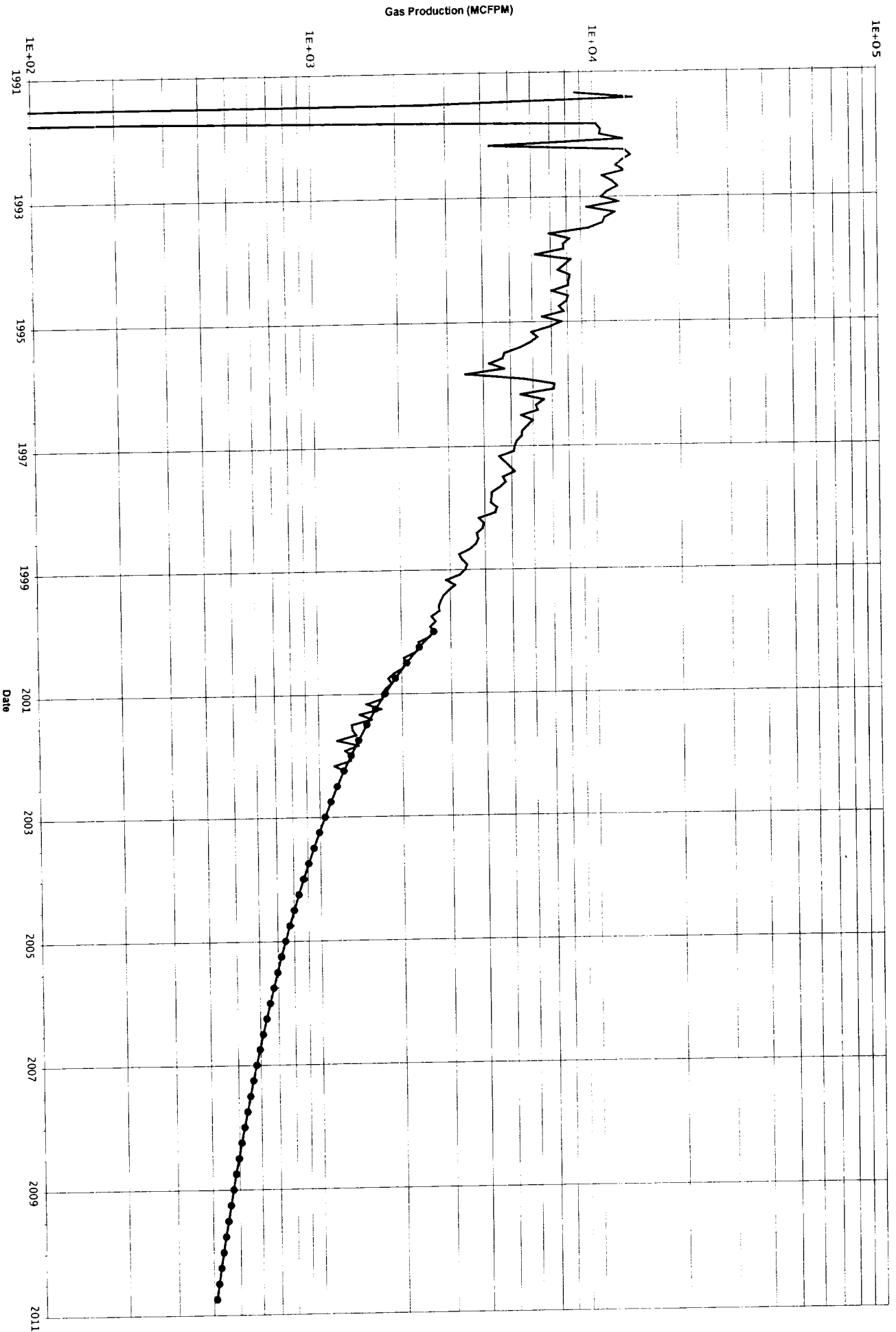
- * 606 DATA OILP : 18 TO LIFE
- * 607 DATA GASP : 2.50 TO LIFE
- * 615 DATA OPCOST : ESC 1.0 % TO LIFE
- * 620 DATA OILP : ESC 3.3 % TO LIFE
- * 630 DATA GASP : ESC 3 % TO LIFE

FOOTNOTES:

901 WI 1.00000000
 902 NRI .80000000
 904 PRODUCING

ECONOMIC LIFE (YRS): 5.500
 GROSS GAS (MMCF): 51.517

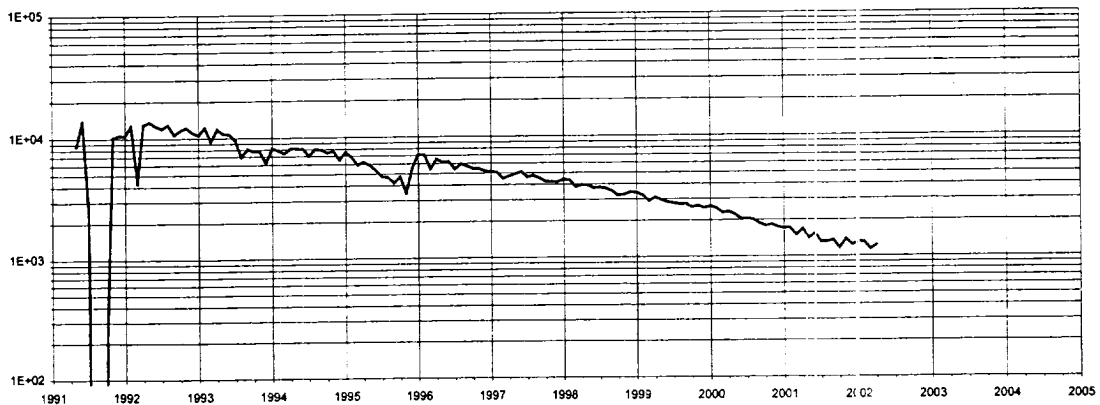
Britt A-6 #1
Eumont (Yates/Seven Rivers/Queen)
M-06-20S-37E
Doyle Hartman



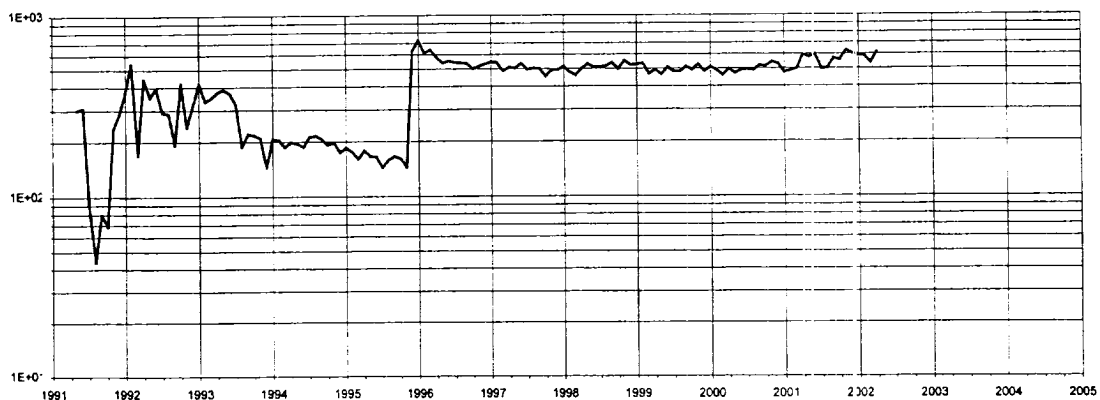
03/02: 0.710 BCF 0.0 MBO

Britt A-6 #1
Eumont (Yates/Seven Rivers/Queen)
M-06-20S-37E
Doyle Hartman

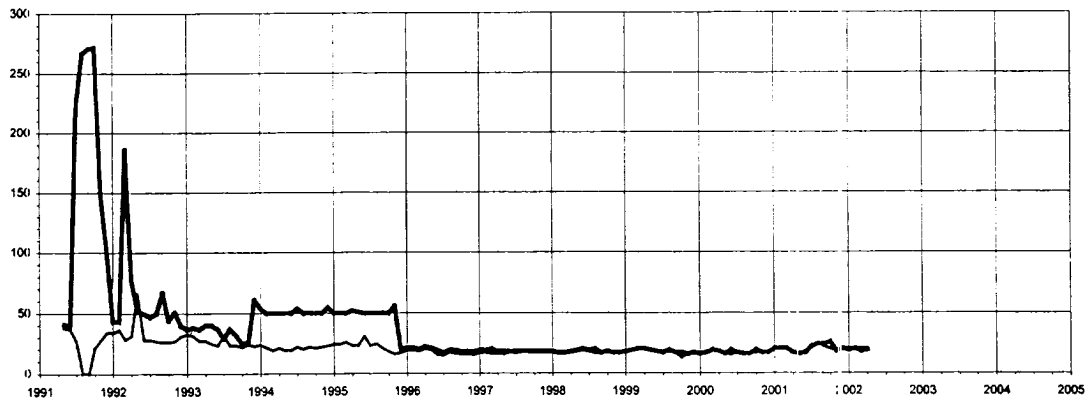
Gas Production (MCFPM)



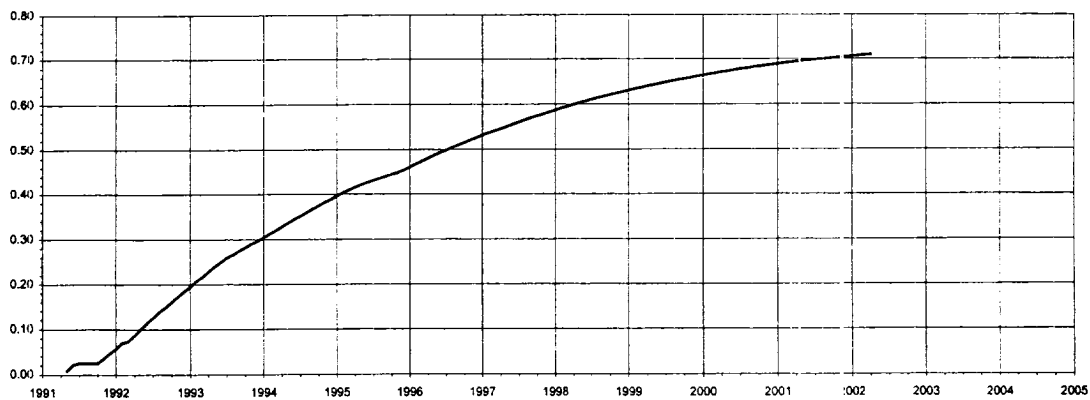
Water Production (BPM)



Casing & Line Pressures (psig)



Cumulative Gas Production (BCF)



BRITT "A-6" #2
 LEA COUNTY, NM
 EUMONT (Y-7R)
 DOYLE HARTMAN

DATE: 08/12/02
 TIME: 08:14:02
 FILE: DHMON5
 GET#: 33

RESERVES AND ECONOMICS

L-06-20S-37E
 LEASE # 191

CUM GAS 67,101 MCF
 CUM OIL 1,497 STB

AS OF JULY 1, 2002

-END- MO-YR	---GROSS PRODUCTION---		---NET PRODUCTION---		---PRICES---		---OPERATIONS, M\$---			CAPITAL COSTS, M\$	CASH FLOW BTAX, M\$	7.00 PCT CUM. DISC BTAX, M\$
	OIL, MBL	GAS, MMCF	OIL, MBL	GAS, MMCF	OIL \$/B	GAS \$/M	NET OPER REVENUES	SEV+ADV TAXES	NET OPER EXPENSES			
12- 2	.000	41.523	.000	33.218	18.00	2.50	83.045	7.142	1.650	.000	74.253	73.011
12- 3	.000	70.353	.000	56.282	18.59	2.58	144.926	12.464	3.333	.000	129.129	193.715
12- 4	.000	60.355	.000	48.284	19.21	2.65	128.061	11.013	3.356	.000	113.682	293.028
12- 5	.000	54.061	.000	43.249	19.84	2.73	118.148	10.161	3.400	.000	104.587	378.418
12- 6	.000	49.599	.000	39.679	20.50	2.81	111.648	9.602	3.434	.000	98.612	453.663
12- 7	.000	46.210	.000	36.968	21.17	2.90	107.140	9.214	3.468	.000	94.458	521.023
12- 8	.000	43.515	.000	34.812	21.87	2.99	103.918	8.937	3.503	.000	91.478	581.990
12- 9	.000	41.272	.000	33.018	22.59	3.07	101.520	8.731	3.538	.000	89.251	637.582
12-10	.000	39.208	.000	31.366	23.34	3.17	99.334	8.543	3.573	.000	87.218	688.353
12-11	.000	37.247	.000	29.798	24.11	3.26	97.199	8.359	3.609	.000	85.231	734.722
12-12	.000	35.385	.000	28.308	24.90	3.36	95.109	8.179	3.645	.000	83.285	777.068
12-13	.000	33.616	.000	26.893	25.73	3.46	93.066	8.004	3.682	.000	81.380	815.738
12-14	.000	31.935	.000	25.548	26.58	3.56	91.063	7.831	3.719	.000	79.513	851.049
12-15	.000	30.339	.000	24.271	27.45	3.67	89.107	7.663	3.756	.000	77.688	883.293
12-16	.000	28.821	.000	23.057	28.36	3.78	87.189	7.498	3.793	.000	75.898	912.733
12-17	.000	27.381	.000	21.905	29.29	3.89	85.318	7.337	3.831	.000	74.150	939.613
12-18	.000	26.011	.000	20.809	30.26	4.01	83.481	7.179	3.870	.000	72.432	964.153
12-19	.000	24.711	.000	19.769	31.26	4.13	81.688	7.025	3.908	.000	70.755	986.556
12-20	.000	23.475	.000	18.780	32.29	4.26	79.929	6.874	3.947	.000	69.108	1007.006
12-21	.000	22.301	.000	17.841	33.36	4.38	78.211	6.726	3.987	.000	67.498	1025.673
12-22	.000	21.187	.000	16.950	34.46	4.52	76.534	6.582	4.027	.000	65.925	1042.713
12-23	.000	20.127	.000	16.102	35.59	4.65	74.886	6.440	4.067	.000	64.379	1058.264
12-24	.000	19.121	.000	15.297	36.77	4.79	73.277	6.302	4.108	.000	62.867	1072.457
12-25	.000	18.164	.000	14.531	37.98	4.93	71.695	6.166	4.149	.000	61.380	1085.407
12-26	.000	17.257	.000	13.806	39.24	5.08	70.162	6.034	4.190	.000	59.938	1097.226
12-27	.000	16.393	.000	13.114	40.53	5.23	68.645	5.903	4.232	.000	58.510	1108.008
12-28	.000	15.574	.000	12.459	41.87	5.39	67.172	5.777	4.274	.000	57.121	1117.846
12-29	.000	14.796	.000	11.837	43.25	5.55	65.733	5.653	4.317	.000	55.763	1126.822
12-30	.000	14.055	.000	11.244	44.68	5.72	64.314	5.531	4.360	.000	54.423	1135.009
12-31	.000	13.353	.000	10.682	46.15	5.89	62.932	5.412	4.404	.000	53.116	1142.477
12-32	.000	12.685	.000	10.148	47.67	6.07	61.580	5.296	4.448	.000	51.836	1149.288
12-33	.000	12.051	.000	9.641	49.25	6.25	60.258	5.182	4.492	.000	50.584	1155.500
12-34	.000	11.448	.000	9.158	50.87	6.44	58.957	5.070	4.537	.000	49.350	1161.164
12-35	.000	10.876	.000	8.701	52.55	6.63	57.695	4.962	4.583	.000	48.150	1166.328
12-36	.000	10.332	.000	8.266	54.29	6.83	56.455	4.855	4.629	.000	46.971	1171.036
12-37	.000	9.816	.000	7.853	56.08	7.03	55.243	4.751	4.675	.000	45.817	1175.328
12-38	.000	9.324	.000	7.459	57.93	7.25	54.046	4.648	4.722	.000	44.676	1179.239
12-39	.000	8.859	.000	7.087	59.84	7.46	52.891	4.549	4.769	.000	43.573	1182.804
12-40	.000	8.415	.000	6.732	61.81	7.69	51.749	4.450	4.816	.000	42.483	1186.053
1-74	.000	130.567	.000	104.454	112.69	13.23	1381.887	118.842	189.513	.000	1073.532	1217.736
S TOT	.000	1161.718	.000	929.376	.00	4.89	4545.211	390.887	344.324	.000	3810.000	1217.736
REM.	.000	.000	.000	.000	.00	.00	.000	.000	.000	.000	.000	.000
TOTAL	.000	1161.718	.000	929.376	.00	4.89	4545.211	390.887	344.324	.000	3810.000	1217.736
CUM.	1.497	67.101						.000				
ULT.	1.497	1228.819										
BTAX RATE OF RETURN (PCT)			100.00					71.564	.0	3810.000	30.0	420.978
BTAX PAYOUT YEARS			.00					7.000	2.0	2408.624	35.0	376.040
BTAX PAYOUT YEARS (DISC)			.00					.000	5.0	1514.820	40.0	341.390
BTAX NET INCOME/INVEST			.00					1.000	8.0	1111.125	45.0	313.799
BTAX NET INCOME/INVEST (DISC)			.00					1.000	10.0	948.863	50.0	291.271
INITIAL W.I. FRACTION			1.000000					.825000	12.0	831.245	60.0	256.610
FINAL W.I. FRACTION			1.000000					.825000	15.0	705.019	70.0	231.096
PRODUCTION START DATE			7- 1- 2					.800000	18.0	615.483	80.0	211.465
MONTHS IN FIRST LINE			6.00					.800000	20.0	568.924	90.0	195.845
									25.0	481.768	100.0	183.095

-----PRESENT WORTH PROFILE-----			
DISC RATE	PW OF NET BTAX, M\$	DISC RATE	PW OF NET BTAX, M\$
.0	3810.000	30.0	420.978
2.0	2408.624	35.0	376.040
5.0	1514.820	40.0	341.390
8.0	1111.125	45.0	313.799
10.0	948.863	50.0	291.271
12.0	831.245	60.0	256.610
15.0	705.019	70.0	231.096
18.0	615.483	80.0	211.465
20.0	568.924	90.0	195.845
25.0	481.768	100.0	183.095

WI 1.00000000
 NRI GAS .80000000
 NRI OIL .82500000
 PRODUCING

OGRE(R) V1.41 BTAX
 FILE NAME: DHMON5 (33)
 CASE NAME: NMEUNICE MONUMENT (G-SA)
 CMD NAME: STDW1402(300)

DATA REPORT

DATE: 08/12/02
 TIME: 08:14:02

BRITT "A-6" #2 06L 20S 37E ACT025

101 BRITT "A-6" #2
 102 LEA COUNTY, NM
 103 EUMONT (Y-7R)
 104 DOYLE HARTMAN
 105 L-06-20S-37E
 106 LEASE # 191
 107 CUM GAS 67,101 MCF
 108 CUM OIL 1,497 STB

117 CASE \$COM1
 * 120 7 2002 12 7 1 2002 7 1

	W.I. FRACTION	OP. COST (\$/W/MO)	OP. COST (\$/MO.)	ADV. TAX (PCT)	MAJOR PH. NAME	PROD DATE (MO/DY/YR)	
210	1.00000000	.00	275.00	.000	GAS	7/ 1/ 2	
	PHASE NAME	CUM PROD (MUNITS)	REV. INT FRACTION	PRICE (\$/UNIT)	SEV. TAX (PCT)	NO. OF WELLS	RATIO TO MAJOR PH
221	OIL	1.497	.82500000	18.000	8.600	.0	
222	GAS	67.101	.80000000	3.000	8.600	1.0	
400	!OIL 100.00 10.000 1.0 X 5.000 % D						
401	!OIL EXP LAST LAST EL X X D						

	PH. NAME	CURVE TP	DECLINE%	QI RATE	QT RATE	CUM. LIMIT	(M OR Y)	CALC VALUE
405	GAS	250.000	28.608	244.900	X	5.000 %	D	
CALC	GAS	250.000END=	5.000	244.900	115.337	6.611 YRS	D	437.416 MMCF
406	GAS	EXP	LAST	LAST	EL	X X	D	
CALC	GAS	EXP	END=	5.000	115.337	4.122 71.564 YRS	D	1228.819 MMCF

600 CASE \$COM2

* 600 CASE \$COM2

600 SERIES LINES:

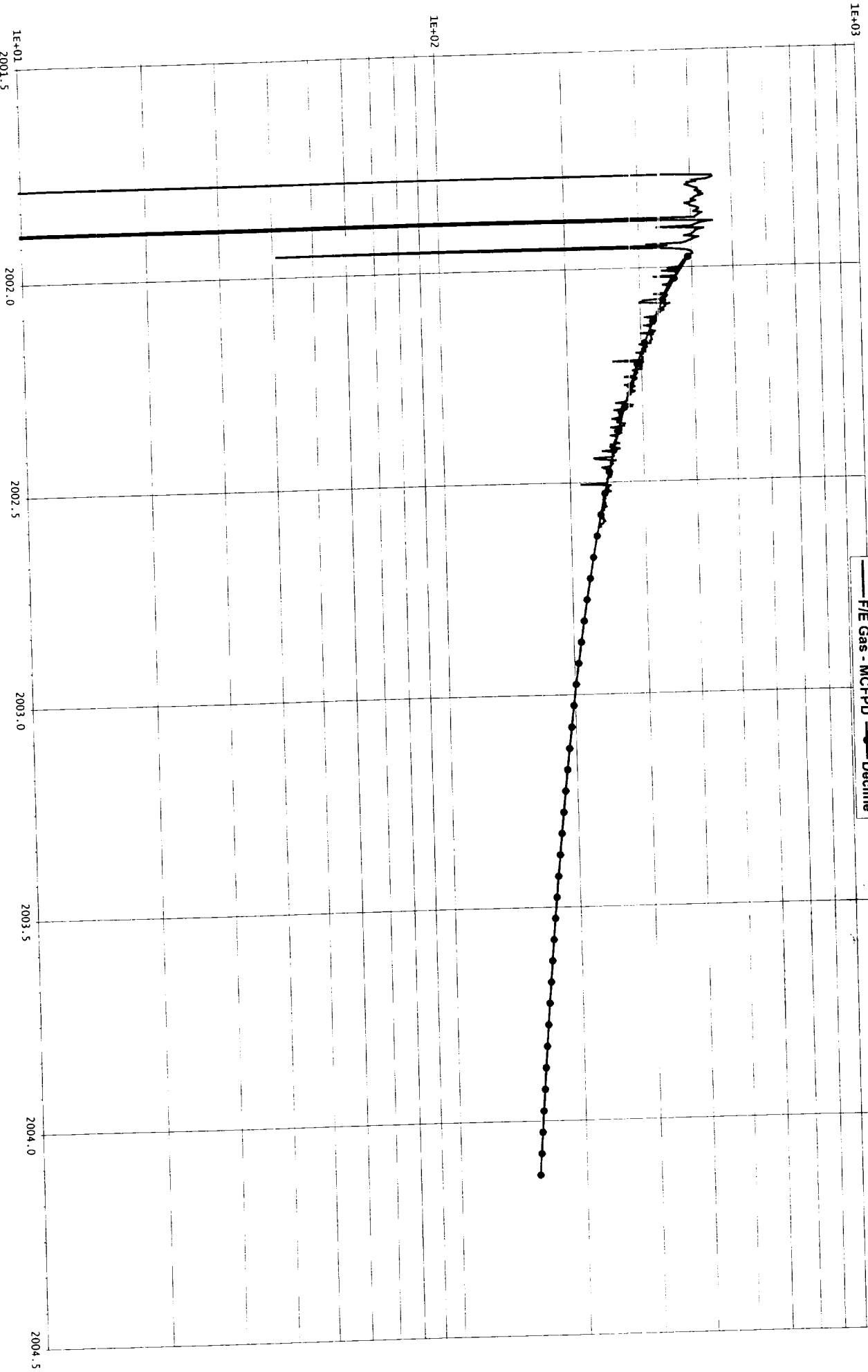
- * 606 DATA OILP : 18 TO LIFE
- * 607 DATA GASP : 2.50 TO LIFE
- * 615 DATA OPCOST : ESC 1.0 % TO LIFE
- * 620 DATA OILP : ESC 3.3 % TO LIFE
- * 630 DATA GASP : ESC 3 % TO LIFE

FOOTNOTES:

901 WI 1.00000000
 902 NRI GAS .80000000
 903 NRI OIL .82500000
 904 PRODUCING

Britt "A-6" #2
Eumont (Y-7R) Gas
L-06-20S-37E
Doyle Hartman

— F/E Gas - MCFPD —●— Decline



08/08/02: 0.094 BCF 2.1 MBO 83.2 MBW

