

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Water Injection

7. Unit Agreement Name

2. Name of Operator
AMOCO PRODUCTION COMPANY

8. Farm or Lease Name
South Hobbs (GSA) Unit

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

9. Well No.
35

4. Location of Well
UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3613 DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plugback across the OWC and improve injectivity with acid stimulation. MI and RUSU and release packer and POH with tubing and packer. RIH with workstring and dump bailer and dump sand from 4228-4215. Plug back with Calseal from 4215-4205. Tag plug back and POH. RIH with PPIP with 2 foot spacing and acidize the following intervals with 75 gal of 20% NE HCL with additives per foot of perms. Run packer with RFC valve in place. Intervals to acidize are: 4089-4100, 4107-12, 4132-43 and 4150-4200. Acid to contain 1 gal/1000 gals acid WA-211, 2 gal/1000 WA-212 and 5% by volume G-15. Total acid volume required is 5200 gallons. Pump acid at 1 BPM with maximum surface treating pressure of 1000 PSI. Pull PPIP to 4000 and pull RFC. Flush acid to perms with 30 bbl clean water. Release packer and POH. RIH with injection packer and tubing and set packer at 3839. Load backside with packer fluid ando pressure test. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Sr. Admin. Analyst DATE 5-8-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 12 1987

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 11 1987
OCD
HOBBS OFFICE