

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- water injection

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68 Hobbs, NM 88240

4. Location of Well  
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name  
8. Farm or Lease Name  
South Hobbs (GSA) Unit

9. Well No.  
34

10. Field and Pool, or Wildcat  
Hobbs (GSA)

11. Elevation (Show whether DF, RT, GR, etc.)  
3613 GL

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plugback to 4200' and then acidize to improve conformance.

Release packer and POH w/tubing. RIH and dump sand from PBD (4232) to 4210 and cap from 4210 to 4200 w/Calseal. RIH w/2-3/8" workstring and PPI packer spaced to 2' intervals and acidize the following intervals w/50 gal/ft of perms of 20% NE HCL containing 1/1000 WA-211, 2/1000 WA-212, 5/1000 3VS-952. Pump at 1 BPM. Max pressure 3500#. Intervals: 4066-72, 4083-92, 4102-07, 4116-26, 4132-90. Pull up packer to 4050 and pull RFC and fluid plug and flush w/30 bbls clean water. Release packer and POH. RIH w/original injection packer and tubing after visual inspection. Set packer at 3911'. Load backside w/packer fluid and pressure test. Return well to previous rates.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee TITLE Admin. Analyst DATE 12-9-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 17 1986

CONDITIONS OF APPROVAL, IF ANY: