

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 37501

Form O-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate type of lease
State Federal

3. State Oil & Gas Lease No.
A-1212

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

Name of Operator
AMOCO PRODUCTION COMPANY

7. Unit Agreement Name
South Hobbs (GSA) Unit

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 89240

8. Form or Lease Name
South Hobbs (GSA) Unit

Location of well
UNIT LETTER *J* *2310* FEET FROM THE *South* LINE AND *1650* FEET FROM

9. Well No.
44

THE *East* LINE, SECTION *4* TOWNSHIP *19-S* RANGE *38-E*

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3611' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK

TEMPORARILY ABANDON

ALTER OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 9-2-85 and POH with production equipment. Ran cement retainer and set at 3860'. Squeezed with 100SX class C Neat and 50 SX class C with 4"/5X Tuff Plug. Reversed out 38 SX. WOC. RITH with bit and drilled out cement 3864'-4074'. Pressure tested squeeze 1000 psi-ok. Pulled up to 2900' and spotted 2 SX sand ^{on top of RBP}. Ran cement retainer and set at 2641'. Squeezed with 100 SX class C Neat and reversed out 5 SX of cement. POH and WOC. Drilled out cement 2635'-2742' and pressure tested squeeze 1000 psi-ok. Released RBP and POH. Drilled out cement 4074'-4195' and circulated clean. Pressure tested perf. 1000 psi-ok. Perforated 4087-96', 4099-4102', 4108-13', 4115-20', 4123-26', 4128-43, 4146-50', 4152-62', and 4166-90' with 4 JSDF. RITH with pinpoint injection packer. Acidize perf. 4092'-4185' in 3' spacings with 2300 gals 15% O+5 NMDC, Hobbs 1-JRB 1-FSN 1-CMT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton
TITLE Administrative Analyst (SG) DATE 9/25/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 27 1985

CONDITIONS OF APPROVAL, IF ANY:

NE HCL acid. Flushed with 24 BBbs FW. PDH. Re-run production equip-
ment. Mother Hubbard landed at 4095' and seating nipple landed at 4073'. Pump
tested. MOSU 9-13-85. Operation completed 9/24/85.

DAWD: 34BOPD & 504BWPD.

RECORDED
SEP 26 1985
HOBBS OFFICE