

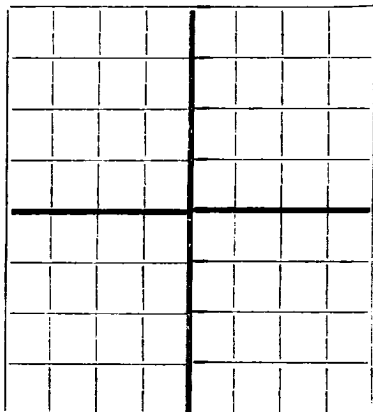
TRIPPLICATE

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HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SUPPLEMENT  
WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-106 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Stanolind Oil and Gas Company** Box 2, Hobbs, New Mexico  
Company or Operator Address  
**C. B. Terry** Well No. **8** in **14-4** of Sec. **9**, T. **18-N**  
Lease  
R. **38-1**, N. M. P. M., **Hobbs** Field, **Lea** County.  
Well is **680'** feet south of the North line and **680** feet **East** of the **East** line of **18/4**  
If State land the oil and gas lease is No. **Private** Assignment No. \_\_\_\_\_  
If patented land the owner is **C. B. Terry**, Address **Hobbs, New Mexico**  
If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_  
The Lessee is **Stanolind Oil and Gas Company**, Address **Box 591, Tulsa, Oklahoma**  
**Repair** commenced **October 5** 19 **46** **Repair** was completed **November 13** 19 **46**  
Name of drilling contractor **Derrell A. Smith**, Address **Odessa, Texas**  
Elevation above sea level at top of casing **D.F. 3604** feet.  
The information given is to be kept confidential until **Not confidential** 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from **4202** to **4205** feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>5 1/2</b>	<b>14</b>	<b>8</b>	<b>H40</b>	<b>241</b>	<b>Baker</b>		<b>4172</b>	<b>4186</b>	<b>Liner</b>
							<b>4146</b>	<b>4182</b>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>7-3/4</b>	<b>5 1/2</b>	<b>3851-4192</b>	<b>100</b>	<b>Halliburton</b>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>20% Hcl</b>	<b>500 gal.</b>	<b>10-18-46</b>	<b>4192-4205</b>	
		<b>15% Hcl</b>	<b>2000 gal.</b>	<b>10-28-46</b>	<b>4172-46</b>	
		<b>15% Hcl</b>	<b>500 gal.</b>	<b>11-8-46</b>	<b>4146-86</b>	

Results of shooting or chemical treatment: **1st. treatment increase water production.**  
**2nd treatment did not help production. 3rd treatment cleaned perforations.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **4192** feet to **4205** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing **11-13** 19 **46**  
The production of the first 24 hours was **75** barrels of fluid of which **70** % was oil; \_\_\_\_\_ % emulsion; **30** % water; and \_\_\_\_\_ % sediment. Gravity, Be. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

**A. D. Smith**, Driller \_\_\_\_\_, Driller \_\_\_\_\_  
**Bill Spradling**, Driller \_\_\_\_\_, Driller \_\_\_\_\_

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22** **Hobbs, New Mexico** **November 22, 1946**  
day of **November**, 19 **46** Name **Loosh K. Kenuvickson**  
**Smith** Notary Public Position **Field Supt.**  
Representing **Stanolind Oil and Gas Company**  
My Commission expires **2-23-50** Address **Box 2, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
4192	4194	2	fine gr. sil. sh., ...
4194	4196	2	fine gr. sil. sh., ...
4196	4197	1	fine gr. sil. sh., ...
4197	4198	1	fine gr. sil. sh., ...
4198	4199	1	fine gr. sil. sh., ...
4199	4200	1	fine gr. sil. sh., ...
4200	4201	1	fine gr. sil. sh., ...
4201	4204	3	fine gr. sil. sh., ...
4204	4205	1	fine gr. sil. sh., ...

always to ...  
 quantity of ...  
 4172-86. well ...  
 quantity of fluid. ...