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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator <b>Shell Oil Company</b>		7. Unit Agreement Name
3. Address of Operator <b>P. O. Box 1810, Midland, Texas 79701</b>		8. Farm or Lease Name <b>State</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>20-S</b> RANGE <b>36-E</b> NMPM.		9. Well No. <b>4</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3562 DF</b>		10. Field and Pool, or Wildcat <b>Monument (C-SA)</b>
12. County <b>Lea</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**June 7, 1971**

**Treated with 3000 gal 15% suspending acid, 1500 gal thickened lease oil containing 750# Diverter II, 1500 # grated rock salt and 284 bbls treated lease crude.**

**July 3, 1971**

**Pulled rods, pump and tubing. Ran 116 fts 2 1/2" EUE and 8 fts 2" EUE tubing, hung at 3849'. Ran 2" x 1 1/2" x 16' RWBC pump on 153-1/4" rods.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. M. Carroll, Jr.* TITLE Senior Production Engineer DATE 7-12-71  
 APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT I DATE JUL 19 1971  
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 1 1971

OIL CONSERVATION COMM.  
HOUSTON, TEXAS