

MISCELLANEOUS REPORTS ON WELLS: 22 AM '64

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>The British-American Oil Producing Company</b>			Address <b>P. O. Box 474, Midland, Texas</b>			
Lease <b>North Wilson Deep Unit</b>	Well No. <b>1</b>	Unit Letter <b>0</b>	Section <b>31</b>	Township <b>20-S</b>	Range <b>36-E</b>	
Date Well Performed <b>*See Below</b>	Pool <b>Undesignated</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Completion</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 4-27-64
1. Perf. 4 holes 10,133-10,134 KB. Squeezed with 50 sacks Class "C" cement with low fluid loss additive to 4400 psi.
  2. Perf. 4 holes 10,029-10,030 KB. Squeezed to 7500 psi with 50 sacks Class "C" cement with low fluid loss additive.
- 4-28-64
3. Drilled cement to 10,100'.
- 4-29-64
4. Perf. 4 holes 10,072'-10,073' KB. Squeezed to 5600' with 50 sacks Class "C" cement with low fluid loss additive. WOC 16 hrs. Drilled cement to 10,100' and cleaned out to 11,784.
- 4-30-64
5. Perf. 10,094-10,122 KB. Swab test with no recovery. Treat w/2000 gal. 15% acid. Flowed and swabbed with 75 bbls. load oil. Swabbed 148 bbls new oil and 116 bbls. acid water and salt water in 17 hours.
- 5-4-64
6. Set C.I. B.P. at 10,078'. Perf. 10,038-10,058. Treat w/2000 gal. 15% acid. Swabbed load oil in 13 hrs. Squeezed perf. 10,038-10,058. (Continued on page 2)

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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Well No. <b>1</b>	Unit Letter <b>0</b>	Section <b>31</b>	Township <b>20-S</b>	Range <b>36-E</b>		
Name of Well <b>North Wilson Deep Unit</b>		Pool <b>Undesignated</b>	County <b>Lea</b>			
Date Work Performed <b>*See Below</b>						

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(Continued from page 1) -

- 5-21-64
- 7. Perf. 7888-7901. Treat w/2000 gal. 15% acid. Swabbed load oil and 84 bbls new oil in 8 hrs.
- 5-27-64
- 8. Ran 2-3/8" EUE tbg to 10,070. Dual pkr at 7850. Ran 2nd string of 2-3/8" EUE tbg to 7840.
- 6-6-64
- 9. Ran pump and rods to 7836'.
- 6-9-64
- 10. Set pumping unit.

Witnessed by <b>C. R. Brown</b>	Position <b>Field Foreman</b>	Company <b>The British-American Oil Prod. Co.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Signature <i>[Signature]</i>		Name <b>German B. French</b>
Title <b>District Clerk</b>		Position <b>The British-American Oil Producing Company</b>
Date <b>6-10-64</b>		Company <b>The British-American Oil Producing Company</b>