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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

HOBBS OFFICE O. C. C.
 FEB 21 1 19 PM '67

I. OPERATOR

Operator: **William W. Lomerson (Agent for Perry R. Bass - Unit Operator)**

Address: **2206 Continental Life Bldg., Fort Worth, Texas 76102**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Little Eddy Unit	Well No. 16	Pool Name, including Formation Halfway (Yates - Seven Rivers)	Kind of Lease State, Federal or Fee State	Lease No. E-5230-1
Location				
Unit Letter "F"	2310	Feet From The North	Line and 2310	Feet From The West
Line of Section 16	Township 20S	Range 32E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit "F" Sec. 16 Twp. 20S Rge. 32E Is gas actually connected? (Vented) When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12-12-66	Date Compl. Ready to Prod. 2-1-67	Total Depth 2584'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) GL 3509 DF 3510	Name of Producing Formation Yates-Seven Rivers Rf.	Top Oil/Gas Pay 2577'	Tubing Depth 2574'					
Perforations (Natural) (Open hole from 2546' - 2584')			Depth Casing Shoe 2546' (fntn. pkr. shoe)					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10"	8-5/8"	885'	250					
8"	7"	2378'	25 (pulled 0-2051')					
6 1/4"	4 1/2"	2546'	600					
	2-3/8"	2574'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-1-67	Date of Test 2-8-67	Producing Method (Flow, pump, gas lift, etc.) Pumping.	
Length of Test 28.65	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual 196.65 B	Oil-Bbls. 28.65	Water-Bbls. 168	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

 Agent for William W. Lomerson

 (Title)
 2-18-67

 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____ 19
 BY _____
 TITLE _____

This form is to be filed in compliance with Rule 1104.
 If this is a request for allowable for a new, drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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HOBBS OFFICE O.C.C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 JAN 31 11 45 AM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5230-1
7. Unit Agreement Name Little Eddy Unit
8. Farm or Lease Name State
9. Well No. 16
10. Field and Pool, or Wildcat Halfway
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Little Eddy Unit
2. Name of Operator William W. Lomerson (Agent for Perry R. Bass - Unit Operator)	8. Farm or Lease Name State
3. Address of Operator 2206 Continental Life Bldg., Fort Worth, Texas 76102	9. Well No. 16
4. Location of Well UNIT LETTER "F" 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 20S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Halfway
15. Elevation (Show whether DF, RT, GR, etc.) GL 3509 DF 3510	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Pulling Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Operating with Cable Tools)

January 16, 1967: Reached TD 2588.

January 17, 1967: Ran Gamma-Ray - Density log. TD by log 2584'. Broke 7" loose at 2051' with collar buster.

January 18, 1967: Ran 2586.55' of new 4 1/2", 9 3/4" casing, set at TD. Pulled 7" from 2051'. Pulled 4 1/2" up to 2546' and set with Formation packer shoe. Cemented 4 1/2" with 600 sx of Incor cement, w/ 2% Calcium Chloride, and w/ 2% gel in the 1st 350 sx. Brine water was used in the hole and to mix the slurry. Brine circulated during the cementing. Cement did not circulate, but the color of the water near the end indicated that cement was near. Plug down at 5:20 PM.

January 19, 1967: Temperature survey indicated top of cement 180' from the surface. Will start drilling plug at 1-20-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William W. Lomerson TITLE Geologist for William W. Lomerson DATE January 29, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____