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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-139	
7. Unit Agreement Name	
8. Farm or Lease Name Osudo State	
9. Well No. 1	
10. Field and Pool, or Wildcat Undes. N. Osudo (Morrow)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- _____

2. Name of Operator
TEXAS OIL & GAS CORP.

3. Address of Operator
900 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 20S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3639.4 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-78 9655'. Displace hole w/br wtr & begin mudding up. Continue drilling.

12-13 Rn DST #1 (11,227'-11,375' Morrow) 15" PF, TO w/str blow, 1500' wtr blanket to surf in 3", GTS in 4" incr to 2400# on 1/2" ck @ end of 15" PF. 60" ISI. 45" FF TO on 1/2" ck, press stable in 23" @ 2900# ARO 18 MMCFGPD. SI well for 90". POH w/DST tools. Rec. 167' distillate, 20' DM. Press: IH 6180. 15" PFI 4400#, FF 4650#, 60" ISI 4919#. 45" FFI 4377 FF 4727#, 90" FSI 4903#, FHP 6180', BHT 164'. Resume drlg w/brine polymer mud 10.8# per gal 2.4 WL.

12-17 Fin 7 7/8" hole to 11,600' w/brine polymer mud.

12-18 Rn GR/CNL/FDC & GR/DLL OH logs.

12-19 Rn 109 jts (4,469') of 4 1/2", 13.5#, N-80, LT&C & 174 jts (7,131') of 4 1/2", 11.6#, N-80, LT&C CSA 11,600'. Cmt w/875 sx Hallite cmt w/2% KCL, .06% H12, followed by 1075 sx 50/50 Poz-H, 2% KCL, .06% H12. PD @ 11 AM, 12-19-78. Set slips, cut off csg & released rig. Temp survey indicates TOC @ 2700'. WOC 72'. Tstd csg to 2000#, w/10# / brine wtr, held ok.

12-22 Rn 2 3/8", N-80 tbg & pkr.

12-27 Perf Morrow 11,446'-56' w/14 total shots.

12-28 Acd perfs 11,446'-56' w/1500 gal 7 1/2% acd.

12-29 Zone depleted. Set CIBP @ 11,420'. Set pkr @ 11,175'.

12-30 Perf Morrow 11,324' to 11,340' w/tbg gun (28 holes) (CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S.P. Baker TITLE District Drlg. Engineer DATE February 16, 1979

APPROVED BY Jerry Sexton TITLE District Supv. DATE MAR 2 1979

CONDITIONS OF APPROVAL, IF ANY

CONTINUATION

12-30 Well came in natural @ 5.1 MMCFD, 1/4" choke, 3550# FTP. Well shut in.

LINE

NOTE: WAITING ON GAS MARKET. PREP TO INSTALL GAS PIPE- FACILITIES. WILL RUN 4 PT
TEST THROUGH PRODUCTION FACILITIES AND FILE COMPLETION PAPERS AT THAT TIME.