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Form C-105
Revised 11-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-10233

7. Unit Agreement Name

8. Farm or Lease Name
STATE KN-12

9. Well No.
4

10. Field and Pool, or Wildcat
EuMONT Yates 7 RULs Co

12. County
Lea

14. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Continental Oil Company

3. Address of Operator
P.O. Box 460 Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER **M** LOCATED **1980** FEET FROM THE **South** LINE AND **1650** FEET FROM _____

THE **West** LINE OF SEC. **12** TWP. **19.5** RGE. **36.E** NMPM

15. Date Spudded **7-22-74** 16. Date T.D. Reached **7-31-78** 17. Date Compl. (Ready to Prod.) **8-18-78** 18. Elevations (DF, RAB, RT, GR, etc.) **3732.8' GR** 19. Elev. Casinghead _____

20. Total Depth **4070'** 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **RTY** Cable Tools _____

24. Producing Intervals(s), of this completion - Top, Bottom, Name
3765' 3942' EuMONT QUEEN

25. Type Electric and Other Logs Run _____ 27. Was Well Cored **no**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1379'	12 1/4"	725 cu	used 150 cu
5 1/2"	15.5#	4070'	7 1/8"	945 cu	used 200 cu

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3102'	

31. Perforation Record (Interval, size and number)
3765', 71, 74, 3807', 52.55, 58.62, 80, 3900' 03.06, 24, 35, 39 w/ LSAF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3768-3939	2500 galn 15% HCl. NE
	40,000 galn gelate
	70,000# 20/40 sand

33. PRODUCTION

Date of First Production **9-29-78** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **ELONG PUMPING** Well Status (*Prod. or Shut-in*) **PROD**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-29-78	24	open		126	500	31	3968

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			126	500	31	53.5

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** Test Witnessed By **W.D. Cates**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Wesley A. Dutterfield** TITLE **ADMINISTRATIVE SUPERVISOR** DATE **10-3-78**

NMOCC(6) FILE

INSTRUCTIONS

This form is to be filed with the appropriate District office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1383</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1474</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2582</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2728</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3014</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3416</u>	T. Sibirian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3963</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3316</u> to <u>TD</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>35</u> to <u>150</u> feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1383		Redbeds				
	1474		Anhy.				
	2582		Salt				
	2728		Anhy, Dolo,				
	3963		SS. , "				
	TD		Dolo,				