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Case No. 8817

Order No. B-8166

leak detection device should be attached to the annulus in order to determine leakage in the casing, tubing, or packer.

(6) The injection well or system should be equipped with a pressure limiting switch or other acceptable device which will limit the wellhead pressure on the injection well to no more than 1000 psi.

(7) Prior to commencing injection operations, the casing in the subject well should be pressure-tested throughout the interval from the surface down to the proposed packer setting depth to assure the integrity of such casing.

(8) After commencing injection into the well, the operator should run an injection tracer survey in order to determine which formations are receiving the injected fluid.

(9) Should the injection well ever cease to take water on a vacuum, the operator should be required to run an additional injection tracer survey after notifying the supervisor of the Division's district office in Hobbs of the date and time of the test.

(10) The Director of the Division should be authorized to administratively approve an increase in the injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected waters from the Abo, Wolfcamp and Devonian formations.

(11) The operator should notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the date and time of the mechanical integrity test and the injection tracer survey so that the same may be inspected and witnessed.

(12) The operator should take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

(13) Approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Pollution Control, Inc., is hereby authorized to utilize its L & B Oil Company Inc. State "AJ" Well No. 1, located 2310 feet from the North and East lines in Unit G of Section 33, Township 18 South, Range 36 East, NMPM,

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