

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. A. Weir (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>480</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3614' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER Perfd, Aczd, Fracd

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf 3908-10', 3901-03', 3882-84', 3868-70', 3817-19', 3779-81' with (2) 1/2" JHPF. Straddle acidize perfs with 300 gals 15% NEFE HCL each set. Frac with 12,200 gals pad, 500 gals 15% NEFE slick HCL, 16,000# 20/40 sand, (4) 7/8" RCNB's. Screened out with 1700 pad pumped. ISIP 3900#, avg pres 3250#, AIR 25 BPM. Tag sand 3805'. Circulate hole clean to 3915'. Acidize 3779'-3910' with 3600 gals 15% NEFE slick HCL & (25) 7/8" RCNB's. ISIP 1800#, avg pres 4000#, AIR 8 BPM. Frac 3779'-3910' with 51,500 gals pad, 1200 gals acid, 60,000# 20/40 sand, (13) 7/8" RCNB's, 1000# salt and 400# acid flakes. ISIP 2300#, avg pres 3700#, AIR 18 BPM. Clean out sand to 3960'. RIH with sub, nipple, SN & 2-3/8" tubing; bottom of tubing at 3890.88', SN at 3875.78'. Set pumping unit. RIH with pump and rods, hung well on. Complete after drilling, perfring, acidizing and fracing 1-31-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Area Engineer DATE 2-25-82

JERRY SEXTON
DISTRICT 1 SUPR.

APPROVED BY _____ TITLE _____ DATE MAR 1 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 26 1982

G.C.D.
HOBBS OFFICE