

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State For

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OIL OR GAS DRILLING TO DEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE THE APPLICATION FOR PERMITS (FORM C-107) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Jake L. Hamon

3. Address of Operator
611 Petroleum Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 20-S RANGE 36-E COUNTY

7. Unit Agreement Name

8. Former Lease Name
Klein

9. Well No.
1

10. Field and Pool, or Wellhead
Und. N. Osudo Morrow

11. Elevation (Show whether DF, RT, CR, etc.)
3536.2 GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMERCIAL DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Set 7" protection string</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8-3/4" hole to 10,795'. TD 7-26-81. Ran Electric logs.
2. Ran 10,847.66' of 7" 26# & 29#, K-55, N-80, S-95, & P-110, LTC & Buttress casing set at 10,795' KB with DV tool at 9314'.
3. Cemented first stage with 270 sx Class "H" cement containing 0.6% Halad 22, 0.4% CFR-2 + 5# KCl/sx. Plug down 5:45 PM 7-28-81.
4. Circulated through DV tool for 8 hrs and cemented second stage with 200 sx Halliburton Lite containing 0.6% Halad 22 + 5# Gilsonite + 1/4# flocele/sx. Closed DV tool 2:30 AM 7-29-81.
5. After WOC 24 hrs, NU BOPs and pressure tested all BOP's and related equipment to 5000#, Hydril to 2500# and casing to 1500# by Yellow Jacket.
6. Drilled DV tool and tested to 1500#.
7. Drilled cement, shoe and 5' of new formation and pressure tested to 1500# for 30 minutes with no pressure loss.
8. Ran Cement Bond Log. Top of cement at 7936'.
9. Started drilling formation with 6-1/8" bit 8-2-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Foreman DATE 8-4-81

APPROVED BY [Signature] TITLE _____ DATE AUG 10 1981

CONDITIONS OF APPROVAL, IF ANY: