

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR.
USE THE APPLICATION AND PERMIT FORMS FROM OIL CONSERVATION DIVISION.

10. Indicate Type of License
State Fee

11. State Oil & Gas License No.
L-6942

12. Unit Agreement Name

13. Name of Lease Name
State LL

14. Well No.
1

15. Field and Pool, or Allotment
Wildcat Bone Springs

16. County
Lea

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68, Hobbs NM 88240

4. Location of well
UNIT LETTER **K** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **12** TOWNSHIP **20-S** RANGE **35-E** N.M.P.M.

15. Elevation (show whether DF, RT, GL, etc.)
3654' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to PXA as follows: Notify NMOCB 24-hrs. prior to beginning work.
Release pkr and POH with thq (set at 10,508'). RIH with CIBP and set at 10500' in 7 5/8" csg. Cap CIBP with 35' cmt and test to 1000 psi. Displace hole with salt water gel. With thq, spot a 25 ex class H plug from 7500-7600'. RIH and perforate 4320-21' w/45PF. RIH with thq and pkr, set pkr at 4220'. Open valve between 7 5/8" and 10 3/4" csg and establish an injection rate. Release pkr and POH. RIH with cmt. retainer (set at 4220') Pump 50 sgs class c neat to retainer, come off retainer and POH with thq. This will place a plug 50' above 2+5 NMOCB, H 1-J.R. Barnett, Hon Rm 21156 1-F.J. Nash, Hon Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY: **Gary C. Clark** TITLE: **Asst. Admin. Analyst** DATE: **9-20-84**

APPROVED BY: **Eddie W. Seay** TITLE: **Oil & Gas Inspector** DATE: **SEP 24 1984**

and below the 10³/₄" csg. shoe set at 4270'. R.I.H. and perforate 455-56
w/4SPF. R.I.H. with pkr and tbg, set pkr at 355'. Open valve
between 7⁵/₈" and 10³/₄" csg and establish injection rate. Release
pkr. and P.O.H. R.I.H. with cmt. retainer, set at 355'. Pump 50 sxs
class 'C' neat to retainer. Come off retainer and P.O.H. This will
place cmt. 50' above and below 16" csg. set at 405'. With tbg, spot
a 10 sxs surface plug from 50' to surface. Clean location and
erect P.K.A. marker.