

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-3826

7. Unit Agreement Name
Southeast Lea Unit

8. Farm or Lease Name

9. Well No.
3

10. Field and Pool, or Wildcat
Osudo West (Morrow)

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Petro-Lewis Corporation

Address of Operator
1111 West Loop 289, P. O. Box 16200, Lubbock, Texas 79409

Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 2200 FEET FROM
THE East LINE, SECTION 26 TOWNSHIP 20S RANGE 35E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3665.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Petro-Lewis Corporation has performed the following:

10/5/82 Drilled to 4350'. Set 53 jts 45.5# and 42 jts 40.5# K-55 10 3/4" csg at 4350'. Cemented first stage with 450 sx Class C and BJ Lite cement. Cemented second stage through DV tool at 3800' with 3000 sx BJ Lite cement.

10/6/82 Ran Bell Petroleum Surveys, Temperature Survey and determined TOC at 150' which ties back into surface csg.

10/7/82 DO to 4350'. Pressure tested. Would not hold.

10/8/82 Squeezed casing shoe 3 times using total of 600 sx "sure fill" and 300 sx Class C cement. Final squeeze under Halliburton retainer. Locked down at 650 psi. Held 15 minutes. Reversed excess cement out of DP. POH. WOC.

10/9/82

10/10/82 Drilled out retainer and cement.

10/11/82 Resumed drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

William D. Fulton TITLE Sr. Petroleum Engineer DATE 11/1/82

ORIGINAL SIGNED BY
APPROVED BY JERRY BEXTON TITLE _____ DATE NOV 9 1982

CONDITIONS OF APPROVAL, IF ANY: _____