

AMENDED REPORT

Form C-105  
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
A-1212-1

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
South Hobbs (GSA) Unit

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.  
155

10. Field and Pool, or Wildcat  
Hobbs GSA

4. Location of Well  
SL/BHLB/H LOCATED 1158/1324 North 1568/1299

11. County  
Lea

15. Date Spudded 11-6-83  
16. Date T.D. Reached 12-3-82  
17. Date Compl. (Ready to Prod.) 12-12-83  
18. Elevations (DF, RKB, RT, GR, etc.) 3604' GL  
19. Elev. Casinghead \_\_\_\_\_

20. Total Depth 4342'  
21. Plug Back T.D. 4305'  
22. If Multiple Compl., How Many \_\_\_\_\_  
23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools \_\_\_\_\_

24. Producing interval(s), of this completion - Top, Bottom, Name  
4168'-4252' Grayburg San Andres

25. Was Directional Survey Made  
Yes

27. Was Well Cored  
No

26. Type Electric and Other Logs Run  
Borehole comp. Sonic Log, Simultaneous Dual Laterolog Micro-SFL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1580'	12-1/4"	900 sx cl C w/additives	280 sx
5-1/2"	15.5	4342'	7-7/8"	275 sx 50-50 POZ 6% D-20 & 550 CIA, 150 C1 C	45 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE 2-7/8" DEPTH SET 4262' PACKER SET

31. Perforation Record (Interval, size and number)  
4168'-84', 91'-94', 4208'-10', 20'-29' and 34'-52' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4168'-4252'	4000 gal 15% NE HCL acid

33. PRODUCTION

Date First Production 12-8-83  
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  
Well Status (Prod. or Shut-in) Producing

Date of Test 12-12-83	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 18	Gas - MCF 0	Water - Bbl. 301	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure 38 psi	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 0	Water - Bbl. 301	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

35. List of Attachments  
Logs mailed 11-28-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 12-28-83  
0+5-NMOCD, H 1-R.E. Ogden, HOU 1-F. J. Nash, HOU 1-CLF 1-Petro Lewis 1-Texaco 1-Chell

