

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- Water Injection

Name of Operator AMOCO PRODUCTION COMPANY

Address of Operator P. O. Box 68, Hobbs, NM 88240

Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 635 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.

10. Field and Pool, or Wildcat Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.) 3600' GL

12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-10-87. Release packer and POH with 2-3/8" tubing and packer. Dump 8 sacks sand down casing. Run collar locator and wireline and tag sand at 4195. Run sand pump and clean out sand to 4219. Run dump bailer by wireline and cap sand with Calseal and wait 1 hr and tag Calseal at 4198. Run PPI packer and acidize perfs 4144-4184 with 100 gal per foot of perfs of 20% NE HCL per 2 foot setting and flush all perfs communicated with maximum pressure of 1500 psi and AIR fo 1.5 BPM. Fish standing valve and unable to flush casing at 1 BPM at 1500 psi. Circ acid out an POH with tubing and packer. Run HDCH and 2-3/8" tubing and set packer at 4032. Acidize down tubing with 4000 gal of 20% NE HCL. Maximum pressure 2910 psi and AIR 3.5 BPM. Flush with 24 BW. ISIP 1900. 15 min SIP 180 PSI and bled to 0 PSI. Lay down workstring and run injection packer set at 4015 and test to 500 psi for 15 min. MOSU 4-15-87.
IPWO: 430 BWPD at 960 PSI
IAWO: 940 BWPD at 980 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
BY M. White TITLE Admin. Analyst (SG) DATE 4-28-87

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE APR 30 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 29 1987
OCD
HOBBS OFFICE