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U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: Water Injection

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. Box 4072, Odessa, Texas 79760

4. Location of well
SL/BHL A/D 1200/1151 FEET FROM THE North LINE AND 213/129 FEET FROM
THE East/West LINE, SECTION 6/5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
176

10. Field and Pool, or Wildcat
Hobbs GSA

11. Elevation (Show whether DF, RT, GR, etc.)
3622' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU to acidize to increase injectivity 02-17-88. Pull injection tubing and packer. Run 4 3/4" bit and tag PBDT at 4236'. Run PPIP and acidize from 4181' to 84, 4200' to 16 and 4219' to 4221' with 2100 gallons of 15% NE HCl. Run injection packer and tubing and displace with packer fluid. Set packer at 4052' and test to 550 PSI for 30 minutes and test OK. RD and MOSU 02-19-88 and return well to injection.

IPWO: 100 BWIPD at 500 PSI
IAWO: 1688 BWIPD at 176 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. M. Mitchell* TITLE Sr. Admin. Analyst DATE 02-26-88
D. M. Mitchell
Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE MAR 2 - 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 1 - 1988
OCD
HOBB'S OFFICE