

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
BTA OIL PRODUCERS

3. Address of Operator
104 South Pecos Midland, Texas 79701

4. Location of Well
UNIT LETTER -H- LOCATED 1830 FEET FROM THE North LINE AND 660 FEET FROM
East LINE OF SEC. 23 TWP. 20-S RGE. 35-E NMPM

12. County
Lea

15. Date Spudded 11/8/86 16. Date T.D. Reached 12/5/86 17. Date Compl. (Ready to Prod.) 12/29/86 18. Elevations (DF, RKB, RT, GR, etc.) 3677' GR 3691' RKB 19. Elev. Casinghead

20. Total Depth 11,820' 21. Plug Back T.D. 11,460' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,428' - 11,440' (Wolfcamp)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/LDT/DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	590'	17-1/2"	650 sx Circ.	
8-5/8"	24&32#	4,394'	11"	1600 sx Circ.	
5-1/2"	17#	11,820'	7-7/8"	2000 sx Circ.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,280'	11,086'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
11,428' - 11,440' - 1 JSPF
(13 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>11,428'-11,440'</u>	<u>A/w 200 gals.</u>

33. PRODUCTION

Date First Production 12/24/86 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test <u>12/29/86</u>	Hours Tested <u>6</u>	Choke Size <u>Adj.</u>	Prod'n. For Test Period <u>467</u>	Oil - Bbl. <u>120</u>	Gas - MCF <u>824</u>	Water - Bbl. <u>-0-</u>	Gas-Oil Ratio <u>6867</u>
Flow Tubing Press. <u>2370</u>	Casing Pressure Pkr. _____	Calculated 24-Hour Rate _____	Oil - Bbl. <u>467</u>	Gas - MCF <u>3295</u>	Water - Bbl. <u>-0-</u>	Oil Gravity - API (Corr.) <u>53.10</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold (Shut-In pending PL Connection)

Test Witnessed By
O. V. Singh

35. List of Attachments
C-104,

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Naughton TITLE Regulatory Supervisor DATE 2/2/87

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2050	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2078	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 3641	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3809	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 4075	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dillibry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5800	T. Entrada _____	T. _____
T. Abo _____ LS 11314	T. Bone Springs _____ 8066	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 11,428 _____ to _____ 11,440 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3921	3921	Red beds, anhydrite & salt				
3921	4860	939	Anhydrite, lime & dolomite				
4860	5989	1129	Dolomite, sand				
5989	11820	5831	Sand, lime, shale				

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 FEB 3 1987
 OCCD
 HOBBS OFFICE