

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved

5. LEASE DESIGNATION AND SERIAL NO.
NM-54432

6. IF INDIAN, ALLOTTEE OF TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mark Fed.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3-20S-34E

12. COUNTY OR PARISH Lea 13. STATE NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir). Use "APPLICATION FOR PERMIT"- for such proposals.

1. Oil Gas
Well Well Other

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.)
At surface
660' FSL & 660' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3635 GL

16. Check Appropriate Box to Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Run Surf Casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple Completion or Recompletion)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give estimated date of starting any proposed work. If well is directionally drilled give sub-surface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Spudded well 12-24-87 Drilled surface hole to T.D. of 1606' w 17 1/2" bits.

12-27-87

Ran 38 Jts 13 3/8" 54.5#/ft J-55 casing total length as follows:

Guide Shoe	.90
1 Jt. 13 3/8	40.51
Float Collar	1.70
37 Jts 13 3/8	<u>1569.40</u>
	1612.51

Csg set at 1606' KB and cemented with 1065 sx Hall. Lite w/1/4#/sx Floccell and 2° CaCL followed by 200 sx premium w/1/4#/sx Floccell and 2° CaCL circulated 360 sx cmt to pit.

I hereby certify that the foregoing is true and correct

SIGNED Sam L. Moore TITLE Engineer DATE 1-4-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

JAN 27 1988

SOS

CAPTURED BY [unclear]