

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-31419

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Hobbs (GSA) Unit

8. Well No.

232

9. Pool name or Wildcat

Hobbs Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL  GAS WELL  OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 3092, Houston, TX 77253

4. Well Location

Unit Letter G : 1710 Feet From The North Line and 1630 Feet From The East Line

Section 4 Township 19-S Range 38-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

3614.1' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: Perf & Acidize

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up 12/13/91  
Tagged float collar at 4219' & drilled out cmt at 4221'-4301'. Circulated hole clean X displaced hole w/Brine water. Tested csg to 1000 psi - test OK. POH. Perforated intervals 4087'-4097'; 4106'-4124'; 4130'-4146'; 4152'-4198'; 4204'-4234'; 4243'-4262' w/4SPF.  
Acidized intervals 4087'-4262' w/10,425 gal 20% NEHCL using PPI pkr at 2' spacing. Flushed w/100 bbls brine water.  
RIH w/ESP equip & prod. tbg.  
Rig released 12/19/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 1/2/92  
TYPE OR PRINT NAME Kim, A. Colvin TELEPHONE NO. 596-7686

(This space for State Use)

APPROVED BY [Signature] TITLE DIRECTOR DATE JAN 07 '92

CONDITIONS OF APPROVAL, IF ANY: