

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-28880

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

NEARBURG PRODUCING COMPANY

15742

3. Address and Telephone No.

PO Box 823085, DALLAS, TX 75382-3085 214-739-1778

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

6660' FNL + 1980' FEL, SECTION 3, T20S, R34E

8. Well Name and No.

QUAIL RIDGE 3 FED #1

9. API Well No.

10. Field and Pool, or Exploratory Area

QUAIL RIDGE DELAWARE

11. County or Parish, State

LEA COUNTY, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) CHANGE OF OPERATOR (ABOVE) (RECORD LESSEE IS NEARBURG PRODUCING CO)
- 2) CHANGE OF WELL NAME (ABOVE)
- 3) APD EXTENSION TO MAY 31, 1995
- 4) ACCESS ROAD (MAP ATTACHED)
- 5) BOPE AND CHOKE SCHEMATIC (ATTACHED)
- 6) CASING AND CEMENT PROGRAM (ATTACHED)

OPER. OGRID NO. 15742  
 PROPERTY NO. 17344  
 POOL CODE 50463  
 EFF. DATE 8/11/95  
 API NO. 30-025-32475

RECEIVED  
 APR 19 1 20 PM '95

NEARBURG PRODUCING COMPANY ACCEPTS ALL CONDITIONS OF APPROVAL PERTAINING TO ORIGINAL APPROVED APD.

Formerly New Drill Read & Stevens Inc  
Truffles Fed #1

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title DRUG SUPT Date 4-19-95

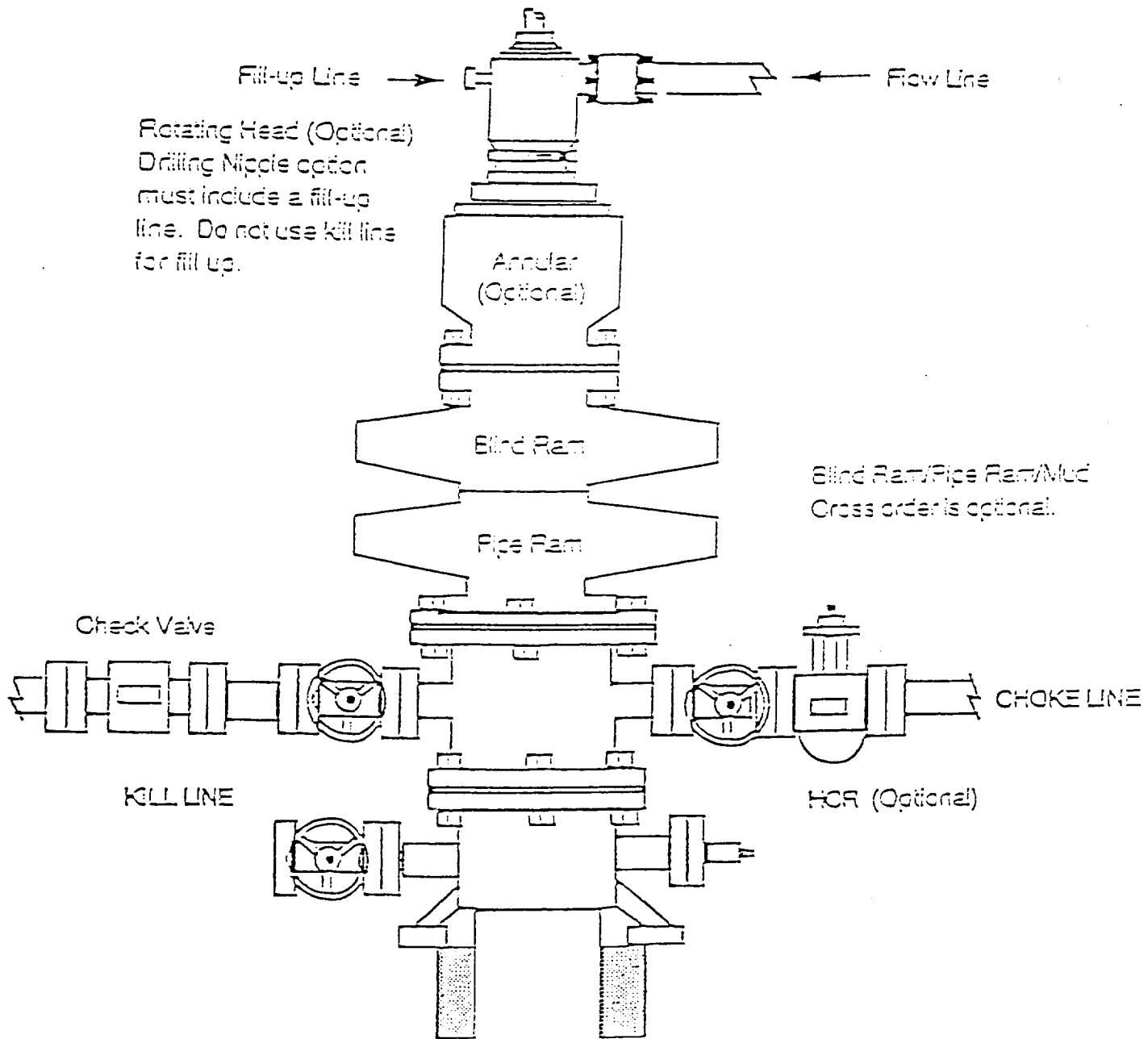
(This space for Federal or State office use)

Approved by (ORIG. SGD.) RICHARD L. MANUEL Title AREA MANAGER Date 5-12-95

MP  
CD

NEARBURG PRODUCING COMPANY  
QUAIL RIDGE 3 FEDERAL WELL No. 1  
660' FNL & 1980' FEL, SECTION 3-T20S-R34E  
LEA COUNTY, NEW MEXICO

BOPE SCHEMATIC  
CLASS - 1: NORMAL PRESSURE < 10 PPG  
OPTION - 1: 3M STANDARD BOPE STACK





**CASING AND CEMENTING PROGRAM:**

|                | <u>Casing Size</u> | <u>Setting Depth</u> |           | <u>Weight</u> | <u>Grade</u> | <u>Joint</u> |
|----------------|--------------------|----------------------|-----------|---------------|--------------|--------------|
|                |                    | <u>From</u>          | <u>To</u> |               |              |              |
| <u>14 3/4"</u> | 9-5/8"             | 0                    | 1,500'    | 36#           | J-55         | ST&C         |
| <u>8 3/4"</u>  | 5-1/2"             | 0                    | 6,500'    | 17#           | K-55         | ST&C & LT&C  |

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

We plan to drill a 14-3/4" hole to equal 1,500'.

9-5/8" casing will be cemented with 775 sx or volume necessary to tie back to surface.

5-1/2" production casing will be cemented with approximately 950 sx of Class "H" 50/50 POZ.

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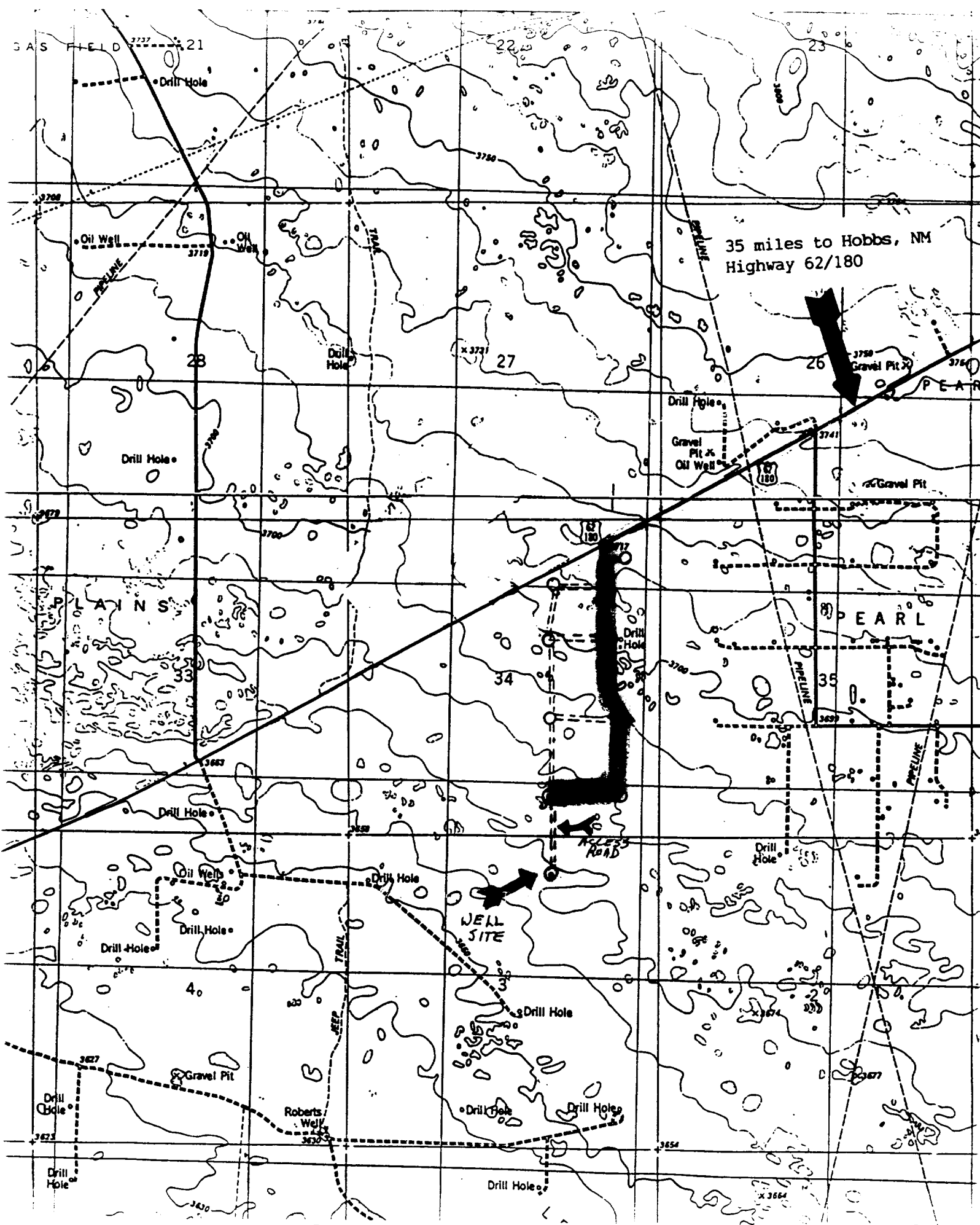
AUG 18 1985

UCLY HDBMS  
OFFICE

10/10/85

1985

10/10/85



YELLOW IS NEW ACCESS RD - PINK IS EXISTING

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AUG 18 1985

J. C. HOBBS  
OFFICE

2000 10/17/85

1985

1008  
1781