

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artes, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artes, NM 87410

WELL API NO. 30-025-32531
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.R. PHILLIPS "A" GAS COM
8. Well No. 2
9. Pool name or Wildcat EUMONT YATES 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
AMERADA HESS CORPORATION

3. Address of Operator  
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location  
Unit Letter B : 360 Feet From The NORTH Line and 1980 Feet From The EAST Line  
Section 31 Township 19S Range 37E NMM County LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3582.3' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <u>NEW WELL COMPLETION.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
7-26 THRU 9-1-94  
MIRU X-PERT WELL SVC. PULLING UNIT & INSTALLED BOP. TIH W/4-3/4" BIT & TAGGED TOP OF CEMENT AT 1909'. DRLD. CEMENT FR. 1909', DV TOOL AT 1975' & RAN BIT TO 3425'. CIRC HOLE CLEAN & PRESS. TESTED CSG. TO 3500 PSI. HELD OK. DRLD. CEMENT FR. 3425' TO 3579'. CIRC. HOLE CLEAN & PRESS. TESTED CSG. TO 3500 PSI FOR 30 MIN. HELD OK. SCHLUMBERGER RAN GR/CBT/CNL & CEMENT BOND LOG FR. 3579' TO SURFACE. RAN CNL LOG FR. 3579' TO 1229'. RDPU & CLOSED WELL IN. CLOSED IN WELL FR. 7-30 THRU 8-10-94. MIRU TYLER WELL SVC. & INSTALLED BOP. KNOX SVC. ACIDIZED 5-1/2" CSG. W/1,000 GAL 15% NEFE DI HCL ACID. SCHLUMBERGER PERF. EUMONT YATES 7RQ ZONE 5-1/2" CSG. W/4" CSG. GUN LOADED W/HYPER JET III PREMIUM CHARGES W/2 SPF, TOTAL 248 SHOTS AT FOLLOWING INTERVALS: 3404'-3458', 3474'-3520', 3530'-3546', & FR. 3558'-3564'. KNOX SVC. ACIDIZED EUMONT YATES 7RQ ZONE 5-1/2" CSG. PERFS FR. 3404'-3564' W/4000 GAL. 15% NEFE DI HCL ACID. SWABBED WELL. WARREN PETROLEUM SET GAS METER AND BEGAN TAKING GAS THROUGH SALES METER NO. 000782 AT 2:30 P.M. ON 8-12-94. RDPU, CLEANED LOCATION & BEGAN PRODUCING (CON'T OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.L. Wheeler Jr TITLE ADMIN. SVC. COORD. DATE 9-12-94  
 TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 20 1994

WELL. 8-22-94: MIRU X-PERT WELL SVC. & INSTALLED BOP. TIH W/PKR. & SET AT 3561'. ACIDIZED EUMONT YATES 7RQ ZONE CSG. PERFS FR. 3404'-3564' W/6000 GAL. DI NEFE 15% HCL ACID. SWABBED WELL. TOH W/PKR. SCHLUMBERGER TIH W/4" CSG. GUN & PERF. 5-1/2" CSG. FR. 3404'-3422' W/2 SPF USING HYPER JET III CHARGES. TIH W/PKR. & SET AT 3422'. KNOX SVC. ACIDIZED EUMONT ZONE CSG. PERFS. FR. 3404'-3422' W/1,000 GAL 15% NEFE HCL ACID. TOH W/PKR. SWABBED WELL. RESUMED SELLING GAS ON 8-25-94. 9-1-94: MIRU HALLIBURTON SVC. FRACTURED EUMONT YATES 7RQ ZONE 5-1/2" CSG. PERFS. FR. 3404'-3564' W/105,000 GAL OF 40# XL MY-T-GEL AND 530,200 LBS. OF 12/20 BRADY SAND USING 109,926 GAL. OF CO2. RESUMED FLOWING TO SALES ON 9-2-94. AMERADA HESS CORPORATION REQUEST A TEMPORARY TUBINGLESS COMPLETION.

TEST OF 9-8-94: FLOWED 1,185 MCFGPD IN 24 HRS., FULL OPENING CHOKE, 50 PSI.

RECEIVED

SEP 12 1994

AMERADA HESS  
CORPORATION