

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32533
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1656
7. Lease Name or Unit Agreement Name (000194) State "J" Gas Com
8. Well No. 6
9. Pool name or Wildcat Eumont Yates 7RQ (76480)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amerada Hess Corporation (000495)
3. Address of Operator Drawer D, Monument, New Mexico 88265
4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577.2' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>New well completion.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 7-6 thru 7-26-94

MIRU X-Pert Well Svc. pulling unit & installed frac valve, wellhead spool & BOP. TIH w/4-3/4" bit & tagged cement at 1929'. Drld. out cement & DV tool at 1987'. Ran bit & drld. cement fr. 3422' - 3594'. Circ. clean & press. 5-1/2" csg. to 3500 PSI. Held OK. Schlumberger ran CBL/VDL/CCL/GR fr. 3588' - 3336'. TIH w/4" perf. gun & perf. Eumont Yates 7RQ Zone 5-1/2" csg. w/2SPF, Hyper Jet III premium charges, total 216 shots, at following intervals: 3376' - 3381', 3391' - 3411', 3425' - 3443', 3448' - 3458', 3471' - 3475', 3521' - 3540' & 3549' - 3564'. Acidized perfs. w/4000 gal. 15% NEFE DI HCL acid mixed w/70#/1000 gal. IS-1 & 3% DPMX-77. Swabbed well. Removed BOP & installed wellhead. RDPU & cleaned location. Warren Petroleum set Meter No. 000781 & began taking gas at 1:15 P.M. on 7-13-94. 1-17-94: Jarrell Svc. ran BHP bomb. Halliburton Svc. attempted to frac trt. well w/no results. MIRU X-Pert Well Svc. & TIH w/4-3/4" bit. Tagged fill in 5-1/2" csg. at 3564'. Loaded hole w/2% KCL water & cleaned frac sand fr. 3564' - 3593'. Knox Svc. acidized Eumont Yates 7RQ Zone perfs. w/5200 gal. 15% DI NEFE HCL acid. Swabbed well. CONTINUED OVER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 8-11-94

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL FILED IN _____
AUG 15 1994

CONTINUED

Halliburton hydraulically fraced Eumont Yates 7RQ Zone 5-1/2" csg. perfs. fr. 3376' - 3564' w/77,501 gal. My-T-Gel 40# crosslinked fluid & 99,288 gal. CO2 in a 55 downhole dirty quality system carrying 403,000 lbs. of 12/20 Brady sand. Reconnected to sales meter & resumed gas sales on 7-26-94. Temporary tubingless completion requested.

Test of 8-8-94: Flowed 1382 MCFGPD at 50 PSIG, 2" full opening.