

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		³ Reason for Filing Code NW
⁴ API Number 30-025-32694	⁵ Pool Name Quail Ridge (Morrow) <i>R-10419</i> <i>2000 8/1/95</i>	⁶ Pool Code 83280
⁷ Property Code 13461 <i>16625</i>	⁸ Property Name Sinagua 18 Fed Com	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	18	20-S	34-E		2041	South	2171	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<i>8</i>	18	20S	34E		1187 <i>1176</i>	South	1425 <i>1423</i>	East	Lea
¹² Lse Code FC	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date 2-2-95		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
032109	Hadson 921 W. Sanger Hobbs, NM 88240	2814880	G	(J), Sec. 18, T-20S, R-34E Sinagua 18 Fed Com #2 Battery
022507	Texaco Trading & Trans. P. O. Box 6196 Midland, TX 79711	2814879	O	(J), Sec. 18, T-20S, R-34E Sinagua 18 Fed Com #2 Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2814881	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
10/15/94	2-23-95	13,925'	13,545'	13,307-13,460'
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
26"	20" 94#	468'	700 sx Lite & "C"	
17-1/2"	13-3/8" 68#	3265'	2650 sx Lite & "C"	
12-1/4"	8-5/8" 32#	5140'	1000 sx Lite & "C"	
7-7/8"	5-1/2" 17#	13,925'	1800 sx C1 "H"	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
	2/23/95	5/5/95	4 hrs	55 - 1035#	Pkr
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
varied	0.125	0	26	268	Flowing

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry McCullough*

Printed name: Terry McCullough

Title: Sr. Production Clerk
 Date: May 11, 1995 Phone: 915/687-3551

OIL CONSERVATION DIVISION	
Approved by:	ORIGINAL SIGNED BY JERRY SEXTON
Title:	DISTRICT I SUPERVISOR
Approval Date:	MAY 16 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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RECEIVED

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OFFICE