

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION  
Bureau No. 1004-0135  
Expires: March 31, 1992  
NEW MEXICO 88240  
Designation and Serial No.  
NM-03085

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Marathon Oil Company		7. If Unit or CA. Agreement Designation LEA UNIT
3. Address and Telephone No. P.O. Box 552, Midland, TX 79702      682-1626		8. Well Name and No. LEA UNIT      17
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "O" 900' FSL & 1756' FEL; SEC. 13, T-20-S, R-34-E		9. API Well No. 30-025-32794
		10. Field and Pool, or exploratory Area Lea; Penn
		11. County or Parish, State LEA County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

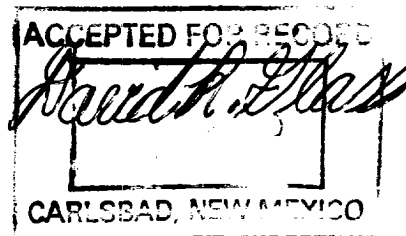
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/8/95: MIRU PU. ND Tree. NU BOP. POOH with tubing and pump. RU wireline Company. Set CIBP @ 14,300'. Dump bailed 35' of cement on top of plug. PBTB 14265'. RD wireline Company. Using RBP tested BOP pipe and blind rams. Tested OK. Rand Cement bond log 13,300-5,700'. Reran CBL under 2000 PSI. Loaded Casing with 3% KCL. Spotted 40 barrels 10% KCL containing 25% Methanol and 25% surfactant. POOH with work string. RIH with tubing conveyed guns on 2 7/8" L-80 tubing. Hydro tested tubing going in hole. Spaced well out and set Halliburton PLS Packer @ 12,187'. ND BOP. NU tree. Dropped firing bar. Perforated Lea Penn; Morrow 13,053-63' with 6 JSPF. Flowed well to test tank. Turned well into test facility 6-13-95. RDMO PU.

6/21/95: Ran flowing gradient and 72 hour static build up tests.



14. I hereby certify that the foregoing is true and correct  
Signed Thomas M Price Title AET Date 7/3/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7/11/95