

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Geology, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		³ Reason for Filing Code NW
⁴ API Number 30-025-33375	⁵ Pool Name R-10776 West Lynch (Morrow) Log 3/1/97	⁶ Pool Code 80850
⁷ Property Code 18811	⁸ Property Name Topaz "30" Fed Com	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	30	20S	34E		1980	North	660	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date August 8, 1996		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
032109	LG&E 921 W. Sanger Hobbs, NM 88240	2817724	G	(E), Sec. 30, T-20S, R-34E Topaz "30" Fed Com #1 Battery
022507	Texaco Trading & Trans. P. O. Box 6196 Midland, Texas 79711	2817723	0	(E), Sec. 30, T-20S, R-34E Topaz "30" Fed Com #1 Battery

IV. Produced Water

²³ POD 2817725 (E), Sec. 30,	²⁴ POD ULSTR Location and Description T-20S, R-34E (Topaz "30" Fed Com #1 Battery)
---	--

V. Well Completion Data

²⁵ Spud Date 4/10/96	²⁶ Ready Date 6/24/96	²⁷ TD 14,010'	²⁸ PBSD 13,909'	²⁹ Perforations 13,828-13,829.5'
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
26"	20"	440'	800 sx Lite & "C"	
17-1/2"	13-3/8"	3172'	2750 sx Lite & "C"	
11"	8-5/8"	5550'	950 sx Thickset, Lite & C	
7-7/8"	5-1/2"	14,008'	2160 sx Cl H in 2 stages	

VI. Well Test Data

³⁴ Date New Oil 6/24/96	³⁵ Gas Delivery Date 8/8/96	³⁶ Test Date 8/24/96	³⁷ Test Length 4 hrs	³⁸ Tbg. Pressure 3600-4040#	³⁹ Csg. Pressure Pkr.
⁴⁰ Choke Size varied	⁴¹ Oil 0	⁴² Water 0	⁴³ Gas 84	⁴⁴ AOF 2843	⁴⁵ Test Method Flowing

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry McCullough*
Printed name: Terry McCullough
Title: Sr. Production Clerk
Date: Sept. 18, 1996
Phone: 915/687-3551

OIL CONSERVATION DIVISION
Approved by: _____
Title: _____
Approval Date: **SEP 30 1996**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

watch C115 error! Maybe July & June? E do

