

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. **30-025-33877**

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

W.B. MAVEETY

2. Name of Operator
Amerada Hess Corporation

8. Well No.
11

3. Address of Operator
P.O. Box 2040, Houston, TX 77252-2040

9. Pool name or Wildcat
MONUMENT/ABO

4. Well Location
Unit Letter **B** : **520** Feet From The **NORTH** Line and **2310** Feet From The **EAST** Line
Section **35** Township **19 S** Range **36 E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3647 GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: RUNNING SURFACE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-15-97: MI & RU PATTERSON RIG # 1 (40' OF 14" CONDUCTOR + 13' KB = 53'). SPUD WELL @ 7:00 PM. MST. DRILL FROM 53' TO 488'.

04-16-97: SURVEY @ 448' = 1/2 (DEG). DRILL FROM 488' TO 928'. SURVEY @ 888' = 1/2 (DEG). DRILL FROM 928' TO 1167'. CIRC. TO RUN CSG. SURVEY @ 1167' = 1/2 (DEG). RU BULL ROGERS CSG. CREW & RUN 28 JTS. OF 8-5/8", 24#, J55, 8RS, SMLS, R3, 'A' CSG. SET @ 1167', SHOE @ 1166', FC @ 1123' AND RAN 10 CENTRALIZERS. WASH 20' TO BOTTOM & CIRC. CMT. W/ HOWCO - PUMP 200 SX. OF CLASS 'C' + 4% GEL + 2% CACL2 + 1/4#/SX. CF (13.7# 1.67) TAIL W/ 200 SX. OF CLASS 'C' + 2% CACL2 (14.8# 1.32). DISPLACE W/ 71 BBLS OF FRESH WATER @ 5 BBL/MIN. FINAL CIRC. W/ 400 PSI. BUMP PLUG W/ 900 PSI @ 10:45 PM. W/ GOOD RETURNS. CIRC. 115 SX. OF CMT. TO PIT. WOC

04-17-97: TEST PIPE RAMS & ANNULAR W/ 1500 PSI. OK. DRILL CMT. FROM 1110' TO 1130' W/ FC @ 1123'. TEST CSG W/ 1000 PSI. OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike Jumper* TITLE ADM. SUPERVISOR DRILLING DATE 04-18-97

TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. (713)609-4846

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

