

District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 10000 Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-140
 Revised 06/99

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**

APPLICATION FOR
 WELL WORKOVER PROJECT

H-0586

I. Operator and Well

Operator name & address CHEVRON U.S.A. PRODUCTION INC. P. O. BOX 1150 MIDLAND, TEXAS 79702							OGRID Number 4323	
Contact Party TANYA KERLEY							Phone (915) 687-7615	
Property Name MONUMENT 13 STATE					Well Number 17		API Number 30-025-34243	
UL F	Section 13	Township 19S	Range 36E	Feet From The 1912'	North/South Line NORTH	Feet From The 1732'	East/West Line WEST	County LEA

II. Workover

Date Workover Commenced: 06/18/99	Previous Producing Pool(s) (Prior to Workover): MONUMENT; ABO, NORTH POOL
Date Workover Completed: 06/30/99	

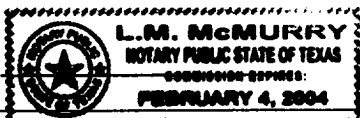
- III. Attach a description of the Workover Procedures performed to increase production.
 IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
 V. AFFIDAVIT:

State of TEXAS)
) ss.
 County of MIDLAND)
TANYA KERLEY, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Tanya Kerley Title OFFICE ASSISTANT Date 3-01-00
 SUBSCRIBED AND SWORN TO before me this 1st day of March, 2000.

L.M. McMurry
 Notary Public

My Commission expires: 

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6-30-1999

Signature District Supervisor <u>Paul J. Hart</u>	OCD District <u>1</u>	Date <u>3/21/2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

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Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34243

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MONUMENT 13 STATE

8. Well No.
17

9. Pool name or Wildcat
WILDCAT; DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150, Midland, TX 79702

4. Well Location
Unit Letter F : 1912 Feet From The NORTH Line and 1732 Feet From The WEST Line
Section 13 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3722'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>PLUGGED BACK</u> <input checked="" type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH W/PROD EQPT. SET 25 SACK PLUG 7406' - 7501'. SET RBP @ 7240', DUMPED 2 SX SAND ON TOP. ISOLATED CSG LEAK 4232' - 4295'. SQZD CSG LEAK W/200 SX CL "C", PRESS TBG TO 500#. LEFT 92' CMT IN CSG. SQZD 192 SX CMT BEHIND 5-1/2" CSG. DRLD OUT STRINGERS 4063' - 4290'. CIRC CLEAN. TSTS SQZ 490# 30 MIN. PERFD 6696' - 6770' W/2 JHPF. SWABBED. RIH W/2-7/8" TBG TO 6647'. RETURNED WELL TO PRODUCTION IN DRINKARD.

WORK PERFORMED 6/18/99 - 6/30/99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 8/4/99
TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

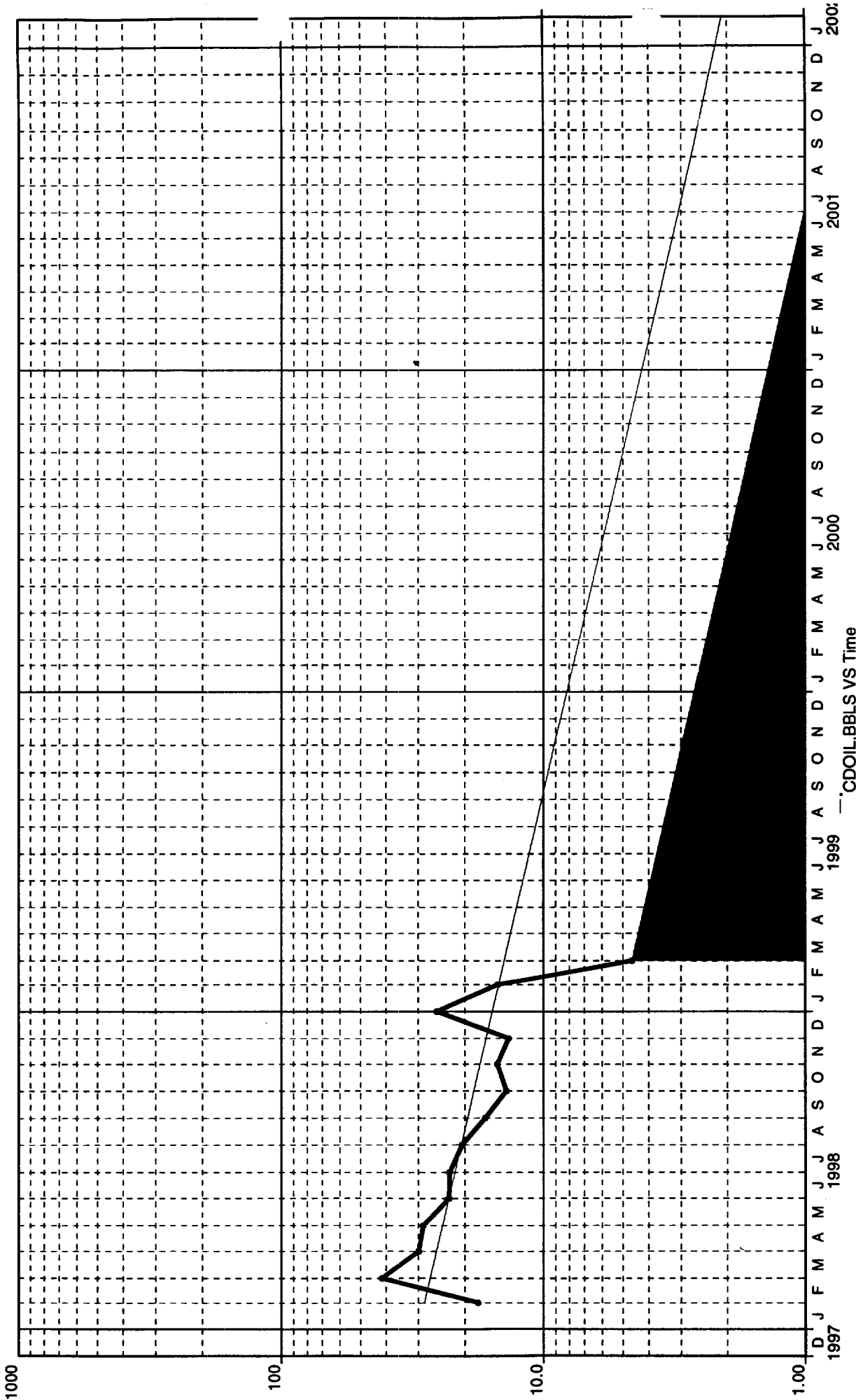
OCT 05 1999

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MONUMENT "13" STATE #17 (Monument; Abo, North Pool)

Chevron U.S.A. Production Inc.

Name: MON13-17 ID: BQ0624:0:01 Type: ZR Format: prod



Decline Stream: CDOIL Cum stream: OCUM, 8752.7200 BBLs
 Eff Fit Decline, 1/yr: Exp, 0.4793
 Forecast Decline, 1/yr: Exp, 0.4793
 Begin Date, Rate: 3/1/1999, 4.63
 End Date, Rate, Yrs: 7/5/2001, 1.00, 2.35
 Cum at Begin: 8752.72
 Remaining: 2031.59
 Total Reserves: 10784.31

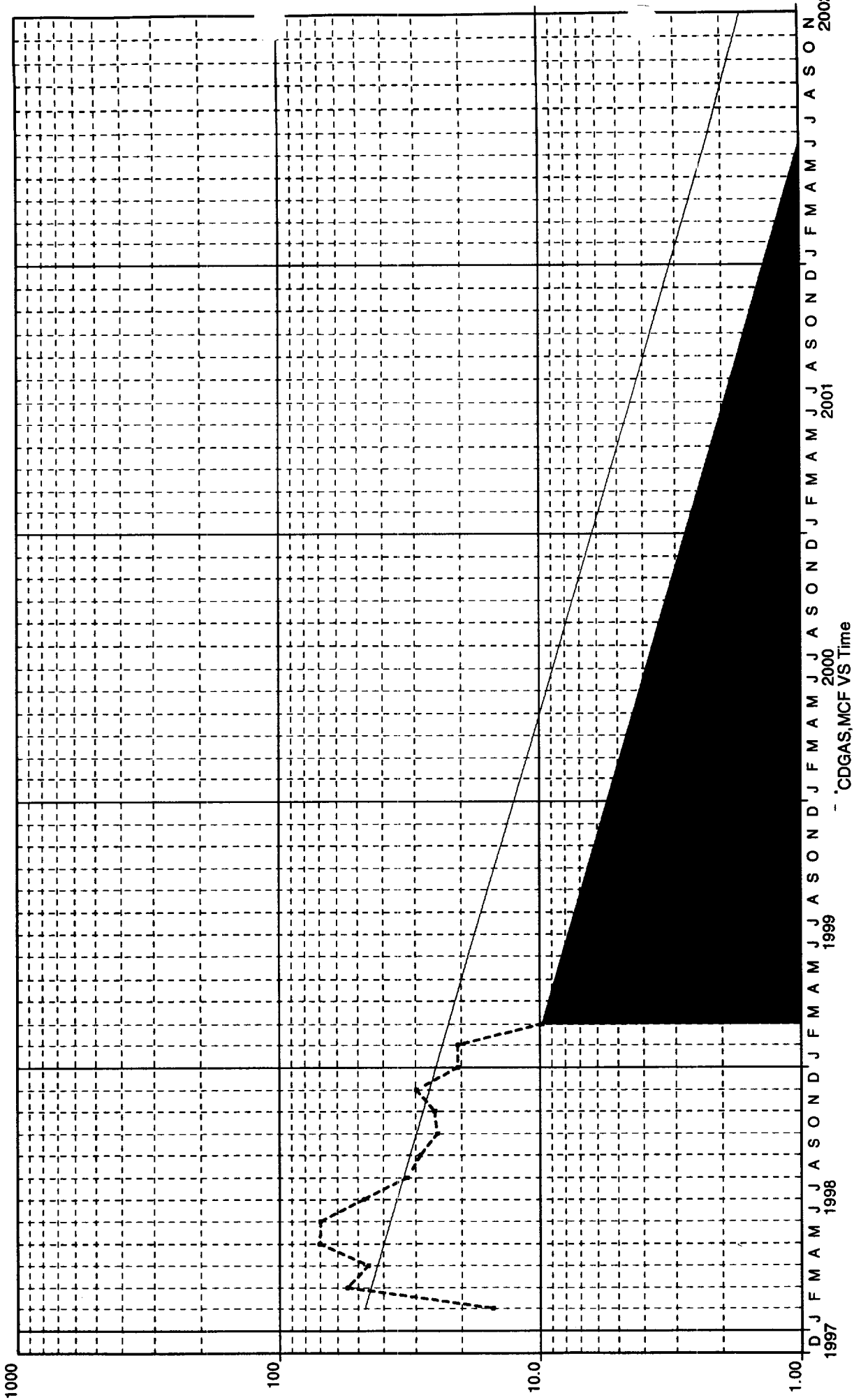
CHEVRON U.S.A. PRODUCTION INC.**MONUMENT 13 STATE #17 (Monument; Abo, North Pool)**

		Remaining	
	CDOIL	Reserves	Cumulative
Date	BBLs	BBLs	Production
3/1/1999	4.60	2031.60	8752.70
4/1/1999	4.40	1892.00	8892.30
5/1/1999	4.20	1764.00	9020.30
6/1/1999	3.90	1638.80	9145.50
7/1/1999	3.70	1524.10	9260.20
8/1/1999	3.50	1411.80	9372.50
9/1/1999	3.30	1305.60	9478.70
10/1/1999	3.20	1208.20	9576.10
11/1/1999	3.00	1113.00	9671.30
12/1/1999	2.80	1025.70	9758.60
1/1/2000	2.70	940.30	9844.00
2/1/2000	2.50	859.50	9924.90
3/1/2000	2.40	787.80	9996.50
4/1/2000	2.30	715.20	10069.10
5/1/2000	2.20	648.70	10135.70
6/1/2000	2.00	583.50	10200.80
7/1/2000	1.90	523.90	10260.40
8/1/2000	1.80	465.50	10318.80
9/1/2000	1.70	410.30	10374.00
10/1/2000	1.60	359.60	10424.70
11/1/2000	1.60	310.10	10474.20
12/1/2000	1.50	264.70	10519.60
1/1/2001	1.40	220.30	10564.00
2/1/2001	1.30	178.30	10606.00
3/1/2001	1.30	142.30	10642.00
4/1/2001	1.20	104.40	10679.90
5/1/2001	1.10	69.80	10714.50
6/1/2001	1.10	35.90	10748.40
7/1/2001	1.00	4.80	10779.50

MONUMENT "13" STATE #17 (Monument; Abo, North Pool)

Chevron U.S.A. Production Inc.

Name: MON13-17 ID: BQ0624:0:01 Type: ZR Format: prod



Decline Stream: CDGAS Cum stream: GCUM, 15094.0000 MCF
 Eff Fit Decline, 1/yr: Exp, 0.4996
 Forecast Decline, 1/yr: Exp, 0.4996
 Begin Date, Rate: 3/1/1999, 9.84
 End Date, Rate, Yrs: 6/19/2002, 1.00, 3.30
 Cum at Begin: 15094.00
 Remaining: 4662.96
 Total Reserves: 19756.96

CHEVRON U.S.A. PRODUCTION INC.

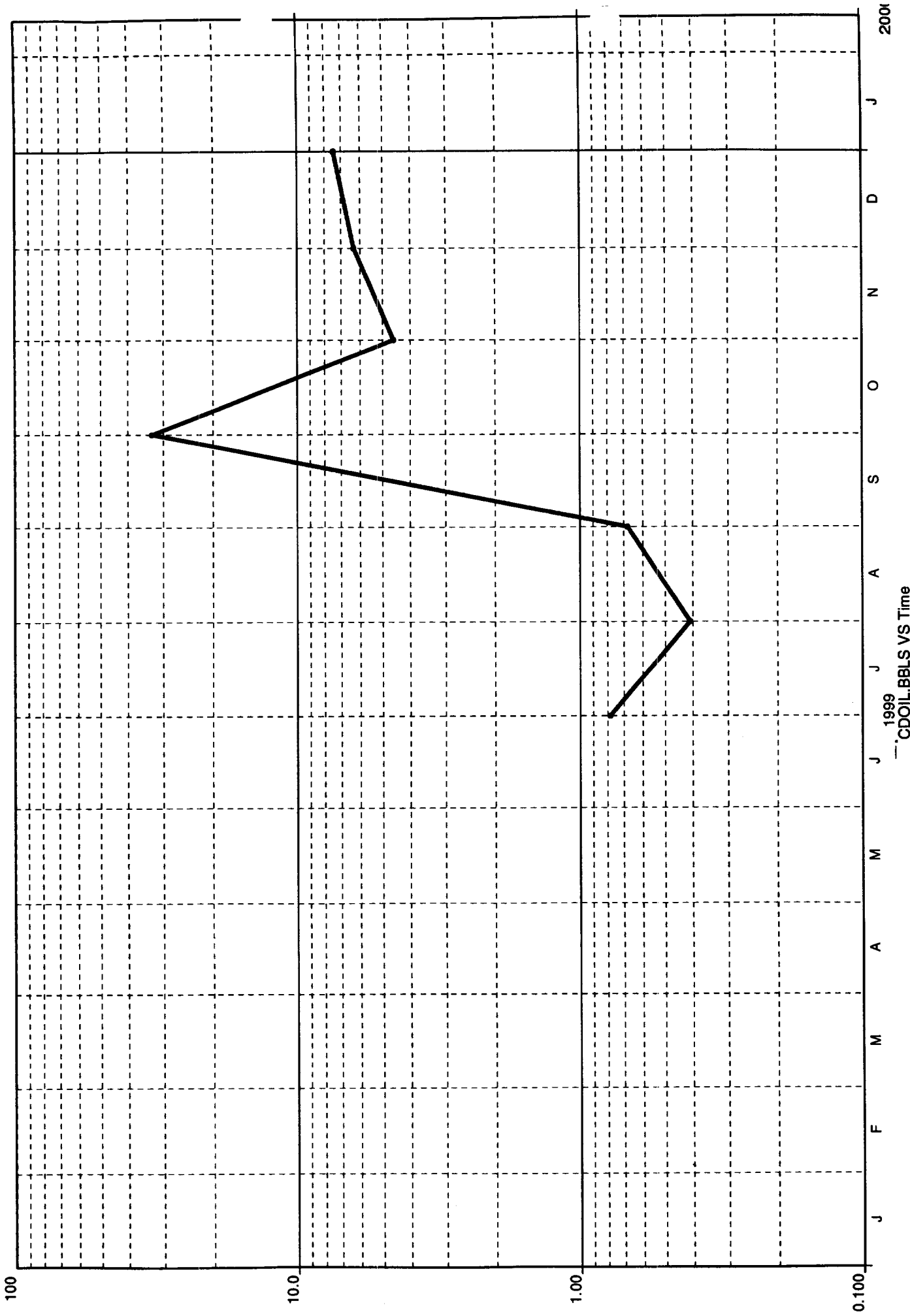
MONUMENT 13 STATE #17 (Monument; Abo, North Pool)

		Remaining	
	CDGAS	Reserves	Cumulative
Date	MCF	MCF	Production
3/1/1999	9.80	4663.00	15094.00
4/1/1999	9.30	4366.80	15390.20
5/1/1999	8.80	4096.20	15660.80
6/1/1999	8.30	3832.30	15924.60
7/1/1999	7.80	3591.30	16165.60
8/1/1999	7.40	3356.30	16400.70
9/1/1999	6.90	3134.60	16622.30
10/1/1999	6.60	2932.20	16824.80
11/1/1999	6.20	2734.70	17022.20
12/1/1999	5.80	2554.40	17202.60
1/1/2000	5.50	2378.50	17378.40
2/1/2000	5.20	2212.70	17544.30
3/1/2000	4.90	2066.10	17690.80
4/1/2000	4.60	1918.10	17838.90
5/1/2000	4.40	1782.90	17974.10
6/1/2000	4.10	1651.10	18105.90
7/1/2000	3.90	1530.60	18226.30
8/1/2000	3.70	1413.20	18343.80
9/1/2000	3.50	1302.40	18454.50
10/1/2000	3.30	1201.30	18555.70
11/1/2000	3.10	1102.60	18654.40
12/1/2000	2.90	1012.50	18744.50
1/1/2001	2.80	924.60	18832.40
2/1/2001	2.60	841.70	18915.20
3/1/2001	2.50	770.90	18986.00
4/1/2001	2.30	696.80	19060.10
5/1/2001	2.20	629.20	19127.80
6/1/2001	2.10	563.10	19193.80
7/1/2001	2.00	502.90	19254.10
8/1/2001	1.80	444.10	19312.90
9/1/2001	1.70	388.60	19368.40
10/1/2001	1.60	338.00	19419.00
11/1/2001	1.50	288.60	19468.40
12/1/2001	1.50	243.50	19513.50
1/1/2002	1.40	199.50	19557.50
2/1/2002	1.30	158.00	19599.00
3/1/2002	1.20	122.50	19634.40
4/1/2002	1.20	85.40	19671.50
5/1/2002	1.10	51.50	19705.40
6/1/2002	1.00	18.50	19738.50

MONUMENT "13" STATE #17 (Wildcat; Drinkard)

Chevron U.S.A. Production Inc.

Name: MON13-17D ID: BQ0624:0:02 Type: FL Format: prod



--- 1999 CDOIL, BBLS VS Time

MONUMENT "13" STATE #17 (Wildcat; Drinkard)

Chevron U.S.A. Production Inc.

Name: MON13-17D ID: BQ0624:0:02 Type: FL Format: prod

