State of New Mexico Enc.ey, Minerals & Natural Resources Department

District I PO Box 1980, Hobbs, NM 88241-1980 District II
PO Drawer DD. Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

Title

Date

District IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT	'O Drawer DD, Art District III 1000 Rio Brazos Rd.			2040 South Pacheco Santa Fe, NM 87505					O.	ount to 11p	propri	5 Copie	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operative name and Address Operation Oper	District IV						1				AME	NDED REPORT	
Part	I.			T FOR A	LLOWAE	BLE AND	AUTHO	RIZAT	TON TO	ΓRANSP	ORT	•	
Packed P			¹ Op	erator name a	nd Address					² OGRID No	ımber		
Nobbs	Marathon 011 Company						ar aftart Santa						
APN Number APO Number APO Code	P.O. Box 2490						14 - 1 ² 2		3	³ Reason for Filing Code			
30-0 30-025-34327 Nonument; Tubb 47090 Property Code Property Code Property Code Property Name North/South Line Prest from the East/West line County Property Name North/South Line Prest from the East/West line County Property Name Property Name North/South Line Prest from the East/West line County Property Name Property Name Property Name Property Name North/South Line Prest from the East/West line County Property Name Property Name Property Name North/South Line Prest from the East/West line County Name Property Name											. 1962 Eff 7/1/98		
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11. Surface Location			1327										
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U. tor los no. Section Township Range Lot. Ido Feet from the North/South Line Feet from the East/West line County	L					1766	i S	outh	663	<u>Wes</u>	st	Lea	
1 Lisa Coulds 10 Producing Method Code 14 Gas Connection Date 15 C-129 Fermit Number 16 C-129 Effective Date 17 C-129 Expiration Date 18 C-129 Effective Date 19 C-129 Expiration Date 10 C-129 Expiration Date 12 C-129 Expirati	777 - 1				T - 11-	Face from th	a Nomb/	Cauth Line	East from the	East/M/	ast line	Country	
P Pumping Transporter Frankforter	UL or lot no.	Section	Township	Range	Lot. Iun	reet from th	North	South Line	reet itom the	Last/ W	East/ West line County		
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Transporter 9 Transporter 9 Transporter 1			-										
Transporter OGRID 20 10 10 10 10 10 10 10				ters		·	4. 1.2						
Sun Company, Inc. 1004 N. Big Spring, Suite #515 Midland, TX 79701 Battery on well No. 16 location.			19 T	ransporter Nar	ne	20	20 POD 21 O/G		22 POD ULSTR Location				
1004 N. Big Spring, Suite #515 Hidland, TX 79701 Sid Richardson Gasoline P0 Box 1226 Jal, NM 88252 1V. Produced Water 23 POD ULSTR Location and Description 2819479 V. Well Completion Data 29 Spud Date 27 TD 39 PBTD 37 Spud Date 27 TD 39 PBTD 37 Spud Date 27 TD 39 PBTD 37 Spud Date 38 Spud Date 38 Spud Date 39 Spud Date 39 Spud Date 39 Spud Date 31 Spud Date 32 Spud Date 34 Spud Date 35 Spud Date 36 Spud Date 37 Spud Date 37 Spud Date 38 Spud Date 39 Spud Date 39 Spud Date 30 Spud Date 31 Spud Date 31 Spud Date 31 Spud Date 32 Spud Date 33 Spud Date 34 Spud Date 35 Date Date 37 Date Date 37 Date Now Oil 36 Spud Date 37 Date Date 37 Date Date 37 Date Date 39 Date Date 39 Date Date 39 Date Date 30 Date Date 31 Date Date 32 Date Date 33 Date Date 34 Date Date 35 Date Date 36 Date Date 37 Date Date 37 Date Date 38 Date Date 38 Date Date 39 Date Date 39 Date Date 30 Date Date 31 Date Date 31 Date Date 32 Date Date 34 Date Date 35 Date Date 36 Date Date 36 Date Date 37 Date Date 37 Date Date 38 Date Date 38 Date Date 39 Date Date 39 Date Date 30	OGRĪD a			and Address					and Description				
State Stat						28	2819477 0		UL K. Sec.5. T-20-S. R-37-E				
Std Richardson Gasoline Pol Box 1226 State Sta	1004 N. Big				Suite #515								
PO Box 1226 Ja1, NM 88252 Battery at well No. 16 location.	Ctd Diebend				ino		2010470		<u> </u>				
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47 If this is a change of operator fill in the OGRID number and name of the previous operator	Date: 7/17/	/98		Phone: 3	93-7106								
	47 If this is a ch	nange of op	erator fill in t	he OGRID nu	mber and name	of the previous	operator						

Printed Name

Previous Operator Signature