

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

2050 Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-025-35177
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-1626-1

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 14, No. 18
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator Amerada Hess Corporation	8. Well No. 297
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3. Address of Operator P.O. Box 840, Seminole, TX 79360	9. Pool Name or Wildcat Eunice Monument G/SA
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4. Well Location Unit Letter <u>B</u> <u>1310</u> Feet From The <u>North</u> Line and <u>2525</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> COUNTY	
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10. Date Spudded 10/21/2000	11. Date T.D. Reached 10/24/2000	12. Date Compl. (Ready to Prod.) 11/18/2000	13. Elevations (DF & RKB, RT, GR, etc.) 3599' GL, 3612' KB	14. Elev. Csghead
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15. Total Depth 3986'	16. Plug Back T.D. 3976' DOD	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3874' - 3962' Eunice Monument G/SA	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run Platform Express CNL, LDT, GR, CAL, DLL, MCFL, RFT, USIT	22. Was Well Cored No
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**23. CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	406'	11"	200 Sks. Cl. "C" + Addit.	
5-1/2"	15.5#	3986'	7-7/8"	850 Sks. 35:65:6 "C" & 550 Sks. Cl. "C" + Addit.	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" Tubing	3940'	

**26. Perforation record (interval, size, and number)**

Perf. 5-1/2" csg. using 4" csg. gun w/2 SPF, total 43 holes at following:  
 3874'-3880', 3924'-3930', & fr. 3954'-3962'.

**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3874' - 3962'	Acidized w/1100 gal. 15% HCL acid.

**28. PRODUCTION**

Date First Production 11/18/2000	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 2-1/2" x 2" RHBC 20' x 3' x SO' Pump	Well Status (Prod. or Shut-in) Producing					
Date of Test 11/19/2000	Hours tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 29	Gas - MCF 5	Water - Bbl. 415	Gas - Oil Ratio 172
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-102, C-103, C-104

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. Title Bus. Svc. Spec. II DATE 11/30/2000  
 TYPE OR PRINT NAME Roy L. Wheeler, Jr. Telephone No. 915-758-6778

