

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2050 Pacheco
 Santa Fe, NM 87505

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35621
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B2330-10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16, No. 29
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator Amerada Hess Corporation	8. Well No. 327
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3. Address of Operator P.O. Box 840, Seminole, TX 79360	9. Pool Name or Wildcat Eunice Monument G/SA
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4. Well Location
 Unit Letter L 1385 Feet From The South Line and 185 Feet From The West Line
 Section 32 Township 19S Range 37E NMPM Lea COUNTY

10. Date Spudded 08/31/2001	11. Date T.D. Reached 09/05/2001	12. Date Compl. (Ready to Prod.) 09/27/2001	13. Elevations (DF & RKB, RT, GR, etc.) 3565' GR	14. Elev. Csghead
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15. Total Depth 3900'	16. Plug Back T.D. 3886' DOD	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3643' - 3882' Eunice Monument G/SA	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run DLL/CNL/LDT/CACL/GR/RFT/CMR	22. Was Well Cored No
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1150'	11"	450 Sks. Cl. "C" + Addit.	
5-1/2"	15.5#	3900'	7-7/8"	450 Sks. 35:65 + Addit. & 400 Sks. Cl. C + Addit.	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3865'	

26. Perforation record (interval, size, and number) Perf. using 4" csg. gun w/2 SPF, total 373 holes at following intervals: 3643'-3652', 3656'-3660', 3671'-3680', 3702'-3714', 3720'-3802', 3808'-3860', & fr. 3867'-3882'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3643' - 3882'	Acidized perms. w/9550' gal. 15% HCL.

28. PRODUCTION

Date First Production 09/27/2001	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 2-1/2" x 2" RHBC 20' x 3' x SO Pump	Well Status (Prod. or Shut-in) Producing					
Date of Test 10/10/2001	Hours tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 88	Gas - MCF 33	Water - Bbl. 194	Gas - Oil Ratio 375
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-102,C-103,C-104,Survey,Logs

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. Title Bus. Svc. Spec. II DATE 10/16/2001
 TYPE OR PRINT NAME Roy L. Wheeler, Jr. Telephone No. 915-758-6778

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1125'	T. Canyon	T. Ojo Alamo		T. Penn "B"
T. Salt	1238'	T. Strawn	T. Kirtland-Fruitland		T. Penn "C"
B. Salt	2342'	T. Atoka	T. Pictured Cliffs		T. Penn "D"
T. Yates	2493'	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	2523'	T. Devonian	T. Menefee		T. Madison
T. Queen	3231'	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	3550'	T. Montoya	T. Mancos		T. McCracken
T. San Andres		T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta		T. McKee	T. Base Greenhorn		T. Granite
T. Paddock		T. Ellenburger	T. Dakota		T
T. Blinebry		T. Gr. Wash	T. Morrison		T
T. Tubb		T. Delaware Sand	T. Todilto		T
T. Drinkard		T. Bone Springs	T. Entrada		T
T. Abo		T.	T. Wingate		T
T. Wolfcamp		T	T. Chinle		T
T. Penn		T	T. Permian		T
T. Cisco (Bough C)		T	T. Penn "A"		T

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1125'	1125'	Red Beds				
1125'	1238'	113'	Anhydrite				
1238'	2342'	1104'	Salt				
2342'	3900'	1558'	Dolomite, Sand, Anhydrite				