

District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-025-35947
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Liberty 4
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 2
2. Name of Operator Read & Stevens, Inc.	9. Pool name or Wildcat Wildcat Bone Spring
3. Address of Operator P. O. Box 1518 Roswell, NM 88202	

**CONFIDENTIAL**

4. Well Location BHL: J-4-20s-36e. 2000/S & 2275/E  
 Unit Letter J : 2020 Feet From The South Line and 2310 Feet From The East Line  
 Section 4 Township 20S Range 36E NMPM Lea County

10. Date Spudded 7/24/02	11. Date T.D. Reached 8/23/02	12. Date Compl. (Ready to Prod.) 11/11/02	13. Elevations (DF& RKB, RT, GR, etc.) 3,629' GR	14. Elev. Casinghead
15. Total Depth 9,400'	16. Plug Back T.D. 9,353'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	14. Elev. Casinghead

19. Producing Interval(s), of this completion - Top, Bottom, Name 8,250'-8,256' Bone Spring	20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR/CBL/CCL	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	401'	17 1/2"	375 sx	Surface
8 5/8"	32# J-55	3,500'	11"	650 sx	Surface
5 1/2"	17# N-80 & J-55	9,400'	7 7/8"	975 sx	TOC 3,062'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8,154'	

26. Perforation record (interval, size, and number) 8,250'-56' Total of 13 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8,250'-8,256'	AMOUNT AND KIND MATERIAL USED 500 gal 15% NEFE
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28. PRODUCTION

Date First Production 09/07/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 11/12/02	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF TSTM	Water - Bbl. 507	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF TSTM	Water - Bbl. 507	Oil Gravity - API - (Corr.) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Will Palmer
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30. List Attachments  
 Deviation Survey, Directional Survey, Logs previously sent.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *John C. Maxey, Jr.* Printed Name: John C. Maxey, Jr Title: Operations Manager Date: 12/10/02

