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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name C.H. Weir 'B'
3. Address of Operator P. O. Box 764 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well: UNIT LETTER H 1984 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool or Wildcat Skaggs Drinkard Monument Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3590' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

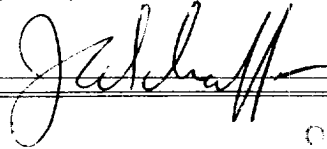
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Dually Complete <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

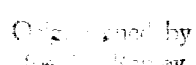
Recomplete from Skaggs Glorieta to Monument Tubb

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull Glorieta rods, pump and tubing.
2. Kill Drinkard w/fresh water and load annulus. Pull tubing and parallel anchor.
3. Set RBP @ 5420', dump 3 sx. sand on top of RBP. Set cement retainer @ 5250'. Squeeze Skaggs Glorieta perforations 5266 to 5310' w/150 sx. of Class C cement w/2% CaCl.
4. Drill out cement retainer and cement. Pull RBP @ 5420'.
5. Perforate 5- $\frac{1}{2}$ " casing w/2 JSPF 6425-6427', 6472-6526', 6541-6547', 6569-6572', 6575-6580', & 6590-6600'.
6. Run 2-1/16" tubing and packer, set @ 6810'.
7. Set packer @ 6408', run 2-1/16" tubing and latch into packer @ 6408'.
8. Acidize perforations 6425-6600' w/5000 gals. of 15% Unisol in 5 equal stages w/100# rock salt and 35# benzoic acid flakes as a block between stages. Swab.
9. Take packer leakage test, test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE May 2, 1974

APPROVED BY  TITLE _____ DATE MAY 3 1974

CONDITIONS OF APPROVAL, IF ANY: _____