

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address P.O. Box 352, Midland, Texas				
Lease C. H. Weir "B"	Well No. 4	Unit Letter I	Section 11	Township 20-s	Range 37-E	
Date Work Performed December 6, 1960	Pool Emont Gas, Skaggs (Drinkard) Skaggs (Glorieta) Oil		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 1452'
Spudded 13-3/4" hole 6:00 A.M. December 2, 1960

**Ran 1441' of 10-3/4" O.D. casing, 32,75 lb., H-40, 8-R, and cemented at 1452' with 750
 sx Incor 4% Gel and 200 sx Heat. Cement circulated. Plug at 1421'. Job complete
 8:30 A.M. December 5, 1960.**

**Tested 10-3/4" O.D. casing with 700 PSI for 30 minutes from 9:00 A.M. to 9:30 A.M.
 December 6, 1960. Tested OK. Drilled cement plug and re-tested for 30 minutes with
 700 PSI from 12:45 P.M. to 1:15 P.M. December 6, 1960. Tested OK. Job complete 1:15
 P.M. December 6, 1960.**

Witnessed by	Position	Company
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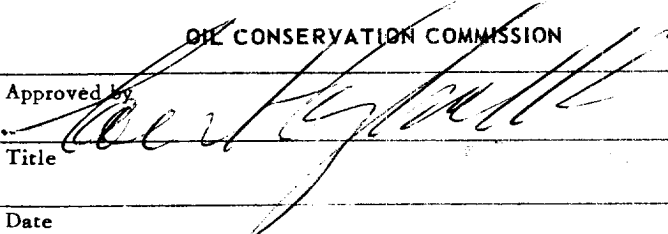
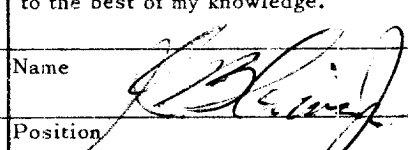
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION Approved by:  Title: _____ Date: _____		I hereby certify that the information given above is true and complete to the best of my knowledge. Name:  Position: Assistant District Superintendent Company: TEXACO Inc.
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