

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <u>Water Injection Well</u>	7. Unit Agreement Name <u>Skaggs Grayburg Unit</u>
2. Name of Operator <u>TEXACO Inc.</u>	8. Farm or Lease Name <u>Skaggs Grayburg Unit</u>
3. Address of Operator <u>P. O. Box 728, Hobbs, New Mexico 88240</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>1985</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Skaggs Grayburg</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3569 (DF)</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repair Waterflow</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up. Install BOP. Pull Packer and tubing.
- Set RBP @ 3016' and spot 4 sx. sand on plug.
- Perforate 7 5/8" Casing W/1-JS @ 1489'.
- Set Cement retainer @ 1406'. Cement perforation @ 1489' W/200 sx Class "H" Cement containing 2% CACL. Cement circulated. WOC. DOC. Did not hold.
- Set cement retainer @ 1374'. Cement perforation @ 1489' W/500 sx. Class "H" Cement containing 3% CACL. WOC. DOC. Did not hold.
- Set cement retainer @ 1374'. Cement perforation @ 1489' W/400 SX. Class "H" Cement containing 3% CACL and 4,000 gals. Flochex. WOC. DOC.
- Tested casing to 700# for 30 minutes, 4:00-4:30 PM, 10-18-83. Tested OK.
- Ran 2 3/8" plastic coated tubing w/pkr. and set @ 3634'. Return to injecti on.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 10-27-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 31 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 31 1983
C.C.O.
HOBBS OFFICE