

NEW MEXICO OIL CONSERVATION COMMISSION

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50. Indicate Type of Lease
 State Fee

51. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT OF (FORM C-101, FOR SUCH PURPOSES.)

1. OIL WELL GAS WELL OTHER - **Water Injection**

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER **G** ¹⁹⁸⁴~~1980~~ FEET FROM THE **North** LINE AND **1980** FEET FROM THE **East** LINE, SECTION **12** TOWNSHIP **20-S** RANGE **37-E** N.M.P.M.

5. Elevation (Show whether DF, RT, CR, etc.)
3570 DF

7. Unit Agreement Name
East Eumont Unit

8. Farm or Lease Name
Eumont - 0 - 7R

9. Well No.
131

10. Field and Pool, or Wildcat
Eumont - 0 - 7R

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOG <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As requested by the NMOC under the Monument-Oil Center Water Flow Comm., this injection well was plugged back and perforated in the Salt section. Back flowing began 2/23/77 and was stopped 9-29-78. The well back flowed a total 11,420 bbls. and is down to 5 to 7 bbls. per day.

Getty requests to:

1. Pull packer and tubing.
2. Rerun squeeze packer and tubing and squeeze perms @ 2098 with 100 sx. 50-50 poz and 50 sx. Class "C".
3. Drill out and test perms.
4. Drill out CIBP @ 2717'.
5. Rerun inj. packer and tubing and place well back on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 10-2-78 TITLE Area Supt.

APPROVED BY Dale R. Crockett TITLE Area Supt.

ORIG. SIGNED BY Jerry H. Baker TITLE Area Supt.

DATE OCT 5 1978

CONDITIONS OF APPROVAL, IF ANY:

10-10-76
CONSPIRACY COMMS
LINDS. H. G.