

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, Box 1270, Midland, Texas
(Address)

LEASE L. R. Kershaw WELL NO. 1 UNIT A S 13 T 20-S R 37-E

DATE WORK PERFORMED See Below POOL Skaggs

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran tubing with packer set at 3680' and sand-frac open hole from 3778'-3936' with 20,000 gals. lease oil with 1 lb. of sand per gallon on 9-15-55. Well plugged after 15,000 gals. oil put in formation. Completed 1:35 PM 9-15-55. Swabbed 33 bbls. of load oil in 2 hrs. on 9-16-55. Ran rods and put on pump. Recovered all load oil by 9-28-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3563' TD 3936' PBD --- Prod. Int. 3778'-3936' Compl Date 12-1-55

Tbng. Dia 2" Tbng Depth 3883' Oil String Dia 5 1/2" Oil String Depth 3778'

Perf Interval (s) ---

Open Hole Interval 3778'-3936' Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7-19-55</u>	<u>9-30-55</u>
Oil Production, bbls. per day	<u>12</u>	<u>33</u>
Gas Production, Mcf per day	<u>8.3</u>	<u>5.08</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>691</u>	<u>154</u>
Gas Well Potential, Mcf per day	<u>---</u>	<u>---</u>

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder
Title _____
Date OCT 7 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name _____
Position Asst. Dist. Supt.
Company The Texas Company