

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEAL IN THIS SPACE
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Continental Oil Company

8. FARM OR LEASE NAME
Britt B

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico 88240

9. WELL NO.
9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Tubb & Drinkard

1980' FSL and 1980' FEL of Sec 15

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15, T-20S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3565' df

12. COUNTY OR PARISH 13. STATE

Lea N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

downhole commingle
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Downhole commingle was accomplished in this well by the following procedures. Pulled Tubb tubing. Released Drinkard tubing from packer at 6635'. Pulled Drinkard string. Ran 2 3/8" tbg and set at 6611' w/s.n. at 6576'. Placed well on production.

Tested before

Tested After

FLwd 2 BO + No wtr in 24 hrs.
109 mcf g (combined)

FLwd 5 BO ← 10BW in
24 hrs on 8-3-71. 97
mcf g

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Administrative Supervisor

DATE

8-18-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

NMFCU(4)

ACCEPTED FOR RECORD

AUG 19 1971

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

AUG 2 1971

OIL CONSERVATION COMM.
HOBBO, N. H.