

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 42-R111-1

LEASE DESIGNATION AND SERIAL NO.

LC 031621 (b)

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Continental Oil Company

8. FARM OR LEASE NAME

Briest B

3. ADDRESS OF OPERATOR

Box 460 Hobbs, New Mexico 88240

9. WELL NO.

9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FEL of Sec 15

10. FIELD AND POOL, OR WILDCAT

Tubb & Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15, T-20S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3565' DF

12. COUNTY OR PARISH

Lea N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Downhole Commingle

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to downhole commingle this well by the following procedures. This work has been approved by the N.M.O.C.C. admin. order No. DHC - 88 dated June 17, 1971.

Pull Tubb tubing. Hatch onto Drinkard log and rotate to left. This will leave tailpipe in well. Pull tubing. Re-run Drinkard tbg (2") to ± 6620' W/SN 1 joint up. Place well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Admin. Supervisor

DATE

6-28-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

USGSCS) NMFU(4) File

APPROVED
JUL 1 1971
[Signature]
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

JUL 6 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**