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RECEIVED	
DISTRIBUTION	
DATE	
NO.	
NAME OF OPERATOR	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 6-NMOCC
 1-Mr. H. E. Wendt-Houston
 1-Mr. R. J. Starrak -Midland
 1-File

Form O-191
 Revised 1-1-65

1A. Indicate Type of Lease
 STATE FEE
 15. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name STATE "I"	
2. Name of Operator GLITTY OIL COMPANY		9. Well No. 1	
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240		10. Field and Pool, or Monument G-S	
4. Location of Well UNIT LETTER N LOCATED 330 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE WEST LINE OF SEC. 16 TWP. 20-S RGE. 37-E NMPM		12. County LEA	
19. Proposed Depth 5250		19A. Formation PADDOCK	20. Rotary or C.T. ROTARY
21. Elevations (Show whether DF, RT, etc.) 3535 DF	21A. Kind & Status Plug. Bond BLANKET	21B. Drilling Contractor PERMIAN WELL SERVICE	22. Approx. Date Work will start 1-16-74

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
6-1/4	5"	15	5250	200	TOP OF LINER
ESTIMATED TOP OF LINER @ 3450'					

This well was drilled to TD of 3850' with 7" 24# casing set at 3749' and completed in open hole in the Grayburg-San Andres. In 1970 a CIBP was set at 3710' and the well completed in the Grayburg San Andres Zone 3601-3691'. CIBP has 2 sacks of cement on top, leaving PBSD @ 3700'. The well has been NIO since 10-8-70.

It is proposed to drill out plug and drill formation to 5250'; run "Sidewall Neutron Caliper-Gamma Ray" and Laterolog.

Run 1800' of 5" Flush Joint 15# Liner from 5250-3450' +. Hang the liner with a B & W rotating hanger and auxiliary B & W Equipment. Circulate cement to Top of Liner. WOC 24 hours. Drill out if necessary. Run perforators with Gamma-Ray tie-in tool to correlate and perforate the Paddock as indicated. Treat perforations with acid and swab test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. L. Wade Title AREA SUPERINTENDENT Date JANUARY 14, 1974

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh