

1570

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1616

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
John H Hendrix

3. Address of Operator
316 Central Bldg; Midland, Texas 79701

4. Location of Well
UNIT LETTER **D**, **330** FEET FROM THE **North** LINE AND **330** FEET FROM
THE **West** LINE, SECTION **17** TOWNSHIP **20S** RANGE **37E** NMPM.

7. Unit Agreement Name
None

8. Farm or Lease Name
State H-17

9. Well No.
2

10. Field and Pool, or Wildcat
Monument G-SA

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Rig up, pull down-hole pump and tubing on 1/10/70.
- (2) Set "easy-drill" squeeze retainer at 3680' and squeeze perforations 3693'-3701' with 350 sacks of cement on 1/11/70.
- (3) Perforate w/JSPF at 3666, 3667, 3670, 3674, 3675, 3676 and acidized with 250 gallons 15% LSTNE Acid on 1/12/70.
- (4) Swab and flow 9 BO and 44 Bbls formation water in 24 hours on 1/13/70.
- (5) Returned well to producing status on 1/14/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNEE: *John H Hendrix* TITLE Operator DATE 2/20/70

APPROVED BY: *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: