

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation, Tulsa, Oklahoma.

Company or Operator: **Theo. Anderson** Address: **Tulsa, Oklahoma.**
 Well No. **2** in **NE NW** of Sec. **17**, T. **20S**
 Lease **37E**, N. M. P. M., **Monument** Field, **Lea** County.
 Well is **660** feet south of the North line and **660** feet west of the East line of **NE NW**
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is _____, Address _____
 If Government land the permittee is _____, Address _____
 The Lessee is **Gulf Oil Corporation**, Address **Tulsa, Oklahoma.**
 Drilling commenced **1-17-37** 19____ Drilling was completed **2-11-37** 19____
 Name of drilling contractor **Loffland**, Address **Tulsa, Oklahoma.**
 Elevation above sea level at top of casing **3544** feet.
 The information given is to be kept confidential until **?** 19____

OIL SANDS OR ZONES

No. 1, from **3755** to **3865** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from **Rotary hole** to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED | | PURPOSE |
|--------|-----------------|------------------|-------|--------|--------------|-------------------|------------|----|---------|
| | | | | | | | FROM | TO | |
| 10-3/4 | 32.75 | 8 | Lapw. | 238 | - | | | | |
| 7-5/8 | 22 | 8 | Lapw. | 2572 | | | | | |
| 5-1/2 | 17 | 10 | Lapw. | 3795 | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 13-3/4 | 10-3/4 | 238 | 200 | Halliburton | | |
| 9-7/8 | 7-5/8 | 2572 | 380 | " | | |
| 6-3/4 | 5-1/2 | 3795 | 175 | " | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|----------------------------|----------|------|-----------------------|-------------------|
| | | - | | | | |

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3865** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **February 16th,** 19 **37**
 The production of the first 24 hours was **1,698** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours **1,404,000** Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

?, Driller _____, Driller _____
 _____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **12th** day of **March**, 19 **37**
 _____ Notary Public.
 My Commission expires **March 16, 1940**
 Place **Tulsa, Oklahoma.** Date **March 12th, 1937**
 Name **Theo. Anderson**
 Position **General Superintendent**
 Representing **Gulf Oil Corporation**
 Company or Operator
 Address **Tulsa, Oklahoma.**

FORMATION RECORD

| FROM | TO | THICKNESS IN FEET | FORMATION |
|------|------|----------------------|--|
| 0' | 55' | | Surface |
| | 196 | | Red rock and shells |
| | 220 | | Red rock |
| | 555 | | Red bed |
| | 752 | | Red bed and shells |
| | 780 | | Red bed |
| | 941 | | Shale and shells |
| | 1050 | | Red rock and shale |
| | 1120 | | Anhydrite |
| | 1345 | | Salt and anhydrite |
| | 1480 | | Anhydrite, shells and salt |
| | 1520 | | Salt, Anhydrite and shells |
| | 1610 | | Salt |
| | 2175 | | Salt, Anhydrite |
| | 2280 | | Salt |
| | 2425 | | Anhydrite |
| | 2600 | | Anhydrite and lime |
| | 3095 | | Lime |
| | 3100 | | Gas |
| | 3405 | | Lime |
| | 3455 | | Hard lime |
| | 3722 | | Lime |
| | 3750 | | Broken lime |
| | 3785 | | Broken lime |
| | 3865 | | lime. |
| | | | <p>TOPS: Anhydrite 1050'</p> <p> Salt</p> <p> Base of Salt 2510</p> <p> Yates 2490</p> <p> Brown Lime 2560</p> <p> Jackson Ramsay 3280</p> <p> U S A 3755</p> <p> Pay 3806</p> |