

88240
NM 88210
Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Exploration and Production Inc.		Well API No. 30-025-06178 OK
Box 730 Hobbs, New Mexico 88240-2528		
<input checked="" type="checkbox"/> Filing (Check proper box) <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> EFFECTIVE 6-1-91		
Name of operator give name and address of previous operator Texaco Producing Inc. P.O. Box 730 Hobbs, New Mexico 88240-2528		

DESCRIPTION OF WELL AND LEASE

Name N.M. "C" State NCT-2	Well No. 9	Pool Name, including Formation Eumont Yates 7 Rvls. Qn Gas	Kind of Lease State, Federal or Fee	Lease No. B-159
Location Unit Letter B	992	Feet From The North Line and 1649	Feet From The East Line	
Section 19	Township 20S	Range 37E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northern Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 2223 Dodge St. Omaha, Nebraska 68102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When? NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

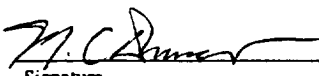
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 Signature
 M.C. Duncan
 Printed Name
 7-8-91
 Date
 Engineer's Assistant
 Title
 39307191
 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 03 1991
 By ORIGINAL SIGNED BY JILL M. SEXTON
 DISTRICT I SUPERVISOR
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.