

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

INSTRUCTIONS ON REVERSE  
SIDE

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

**SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST**

Operator <u>Arco</u> <b>Greenhill Petroleum Corp.</b>			Lease <u>W.C. Koch</u> <b>Eunice Monument Unit</b>			Well No. <u>#1</u> <b>9</b>		
Location of Well	Unit	Sec.	Twp	Rge	County			
	<u>D</u>	<u>21</u>	<u>20S</u>	<u>37E</u>	<u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	<u>Eumont Gas</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg</u>		<u>Full</u>	
Lower Compl	<u>Eunice Monument Grayburg San Andres</u>		<u>Oil</u>	<u>Art Lift</u>	<u>Tbg</u>		<u>--</u>	

**FLOW TEST NO. 1**

Both zones shut-in at (hour, date) 10:00 AM 8/3/90

Well opened at (hour, date): 10:00 AM 8-4-90

Indicate by ( X ) the zone producing.....	Upper Completion	Lower Completion
.....	.....	<u>X</u>
Pressure at beginning of test.....	<u>160#</u>	<u>5#</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>170#</u>	<u>5#</u>
Minimum pressure during test.....	<u>160#</u>	<u>5#</u>
Pressure at conclusion of test.....	<u>165#</u>	<u>5#</u>
Pressure change during test (Maximum minus Minimum).....	<u>10#</u>	<u>0#</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>None</u>

Well closed at (hour, date): 10:00 AM 8/5/90 Total Time On Production 24 hrs

Oil Production During Test: 0 bbls; Grav. -- Gas Production During Test 0 MCF; GOR --

Remarks Lower oil zone TA'd

**FLOW TEST NO. 2**

Well opened at (hour, date): 10:00 AM 8/6/90

Indicate by ( X ) the zone producing.....	Upper Completion	Lower Completion
.....	<u>X</u>	.....
Pressure at beginning of test.....	<u>167#</u>	<u>5#</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>167#</u>	<u>5#</u>
Minimum pressure during test.....	<u>129#</u>	<u>5#</u>
Pressure at conclusion of test.....	<u>129#</u>	<u>5#</u>
Pressure change during test (Maximum minus Minimum).....	<u>38#</u>	<u>None</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>None</u>

Well closed at (hour, date) 10:00 AM 8/7/90 Total time on Production 24 Hrs

Oil production During Test: 0 bbls; Grav. --; Gas Production During Test 76 MCF; GOR --

Remarks \_\_\_\_\_

**OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Greenhill Petroleum Corp.

Operator \_\_\_\_\_

Signature [Signature]

M. W. Jones Production Foreman  
Printed Name Title

8-8-90 (505) 396-7503  
Date Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved [Signature]

By [Signature]

Title \_\_\_\_\_