

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.  
 -

7. Unit Agreement Name  
 Eunice Monument Unit

8. Farm or Lease Name  
 Eunice Monument Unit

9. Well No.  
 9

10. Field and Pool, or Wildcat  
 Eunice Monument  
 Grayburg - San Andres

12. County  
 Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REWORK TO A DIFFERENT RESERVOIR. USE APPLICATIONS FOR REPORTS ON PRODUCTION, REPAIRS, ETC., FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
 TEXACO Inc.

3. Address of Operator  
 P. O. BOX 728, HOBBS, NEW MEXICO 88240

4. Location of Well  
 UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM  
West THE 21 LINE, SECTION 20-S TOWNSHIP 37-E RANGE 21 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
 3530' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well is dually completed in Grayburg San Andres (Eunice Monument Unit #9, operated by TEXACO) & Eumont (QUEEN) Gas, (W.C. ROACH #1, operated by ARCO).

1. Rigged up. Pull rods & pump. Install BOP & pull pkr.
2. Set RBP @ 3602' & pkr. 3436'. Test Csg to 1000#. Tested OK.
3. Re-set pkr. @ 3350'. Test Csg w/1000# Tested OK.
4. Set RBP @ 3536' & pkr. @ 3296'. Acidize 7" OD Csg perforations 3380' - 3422' w/1500 gal. 60-40 Xylene Acid, 1000 SCF nitrogen/bbl. Flush w/500 gal. 4% KCL water & 1000 SCF nitrogen per bbl.
5. Install production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 2-10-78

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 14 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.