

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER <input type="checkbox"/> OIL
<input type="checkbox"/> GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-107
 Effective 1-1-55

I. Operator
 Conoco Inc.
 Address
 P.O. Box 460, Hobbs, New Mexico 88240

Reasons for filing (check proper box) Other (Please explain)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas Change of corporate name from
 Change in Ownership Casinghead Gas Condensate Continental Oil Company effective
 July 1, 1979.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eumont Hardy Unit Well No. 16 Pool Name, including Formation Eumont Yates Tubs Queen Kind of Lease State, Federal or Fee Lease No. B-2656
 Location
 Unit Letter I 1980 Feet From The S Line and 660 Feet From The E
 Line of Section 36 Township 20-5 Range 37-E, N.M.P.M., Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Shell Pipeline Company Address (Give address to which approved copy of this form is to be sent)
Box 1190 Midland Texas
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)
Box 68 Monmouth, N.M.
 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Restorations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. J. Thompson
 (Signature)
 Division Manager
 (Title)
6/11/79
 (Date)

NMCCD (5)

PARTNERS FILE

OIL CONSERVATION COMMISSION

APPROVED JUL 12 1979, 19
 BY Jerry Sipton
 TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.