

P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE NM - 0557 <del>186</del> <sup>68</sup>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME NMFU
8. FARM OR LEASE NAME SEMUA DRINKARD
9. WELL NO. 7
10. FIELD OR WILDCAT NAME WEIR DRINKARD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 23, T-20S, R-37E
12. COUNTY OR PARISH LEA
13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL + 1980' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) INHIBIT <input checked="" type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
AUG 26 11 24 AM '83  
FEDERAL OIL REPORT  
COLLECTOR DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
MIRU. SPOT 350 GALS XYLENE 6600' - 6819'. SWAB. SPOT 12 BBLs 15% HCL-NE-FE 6500' - 6819'. PERF W/1 JSPF FROM 6617' TO 6808' (TOTAL 32 HOLES). SET PKR @ 6450'. ACIDIZE PERFS W/A TOTAL OF 165 BBLs 15% HCL-NE-FE + 200 LBS DIVERTING AGENT (50% BENZOIC ACID FLAKES + 50% ROCK SALT MIXED IN 4 BBLs 10 PPG BRINE W/7 LBS GUAR GUM). FLUSH W/52 BBLs TFW. INHIBIT W/1 DRUM CHEMICAL IN 25 BBLs 2% KCL WATER. OVERFLUSH W/342 BBLs 2% KCL WATER. REL PKR. RUN PRODUCTION EQUIPMENT. TEST.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Wm A. Thibodeau TITLE Administrative Supervisor DATE 8/25/83

(This space for Federal or State office use)  
APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
SEP 26 1983