

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-031620A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL  GAS WELL  OTHER  Injection Well

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1980' FSL & 660' FFL Unit Letter I.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Semu Permian

9. WELL NO.  
14

10. FIELD AND POOL, OR WILDCAT  
Skaggs Grabung

11. SEC., TWP., M., OR BLM. AND SURVEY OR AREA  
24-20S-37E

14. PERMIT NO.  
30-025-06256

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH | 13. STATE  
Lea | NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)  Run Scab-Line & Inj Profile

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- MIRU. R1H retrieve RBP at 1600' & POOH.
- R1H clean out to 3750'. Circulate & POOH.
- R1H set injection pku at 3750' & release at on/off tool. Set test pku at 3720'. Test inj pku to 1000 psi. SI for 30 mins. POOH.
- R1H w/ scab liner. Position across leak at 1650' w/ top of liner at 1550'.
- Set pkus for scab liner.
- Run thru scab liner to top of inj pku. Circ pku fluid. Latch onto inj pku w/ on/off tool. Pressure test H<sub>2</sub> to 2000 psi. Retrieve standing valve. Pressure test backside to 500 psi to test liner. SI for 30 mins. If bleed off, re-position liner & re-test. Return to injection & monitor pressure. After injection rate stabilized run inj profile log. For further information contact Craig Ash down.

18. I hereby certify that the foregoing is true and correct

SIGNED Walter Simpson

TITLE Administrative Supervisor

DATE March 21, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE 4-5-89

CONDITIONS OF APPROVAL, IF ANY:

Subject to  
LEA approval  
by State

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B2 - (1) - (6) ARCO (2) AMCO (2) Chevron (1) File