

MEYER B-28 "A" UNIT AG/2 NO. 2: T. L. 3725. Formation Lime. Elevation 3512'.
Derrick Floor 10' above ground. Queen pay 3527-3650'. Casing point 5 1/2" at
3724'. 5 1/2" casing was perforated from 3527-3537 with 20 shots, 3545-3585
with 60 shots, 3625-3650 with 44 shots. On 1 hour back pressure test calculated
open flow potential 29,000 MCFGPD. Deliverability at 600 lbs. psi 20,800 MCFGPD.
Deliverability at 150 lbs. psi 23,000 MCFGPD. Shut in pressure 1063.2 lbs. psia.
Estimated daily allowable 954 MCFGPD. Well was acidized with 1,000 gallons and
sandfraced with 12,000 gallons refined oil using 1# sand and .1# Adomite per
gallon from 3527 to 3650. Well was not shot. Pipe line connected: El Paso
Natural Gas Company to connect. Spudded 9-19-56. Drilling completed 9-27-56.
Date rig released 9-27-56. Date tested 10-6-56. Tops: Bustler Anhydrite 1238'.
Salt 1326'. Base Salt 2534'. Yates 2669'. Seven Rivers 2931'. Queen 3416'.